

Submit 3 Copies To: Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Alameda, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OCT 24 2008

HOBBS (11)

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09184
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: McDonald WN State
8. Well Number 5
9. OGRID Number 00778
10. Pool name or Wildcat Jalmat Tansil Yates SRO Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice NM 88231
4. Well Location Unit Letter D ; 990 feet from the N line and 990 feet from the W line Section 36 Township 22S Range 36E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3452' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/22/08: CALLED NMOC, TALKED WITH BUDDY HILL, CONCERNING PROPOSED P&A PROCEDURE, PUMPING A 35 SX CEMENT PLUG AT THE 5 1/2 CSG AND 4 1/2 LINER ONLY. HAD A CONVERSATION TO SET A 5 1/2" CIBP AT THE TOP OF THE 4 1/2" LINER @ 2850' INSIDE THE 5 1/2" CSG, AND PUMP A 25 SX CEMENT PLUG ON TOP OF THE CIBP, WOC, TAG FOR PRESENCE. MR HILL GAVE A VERBAL APPROVAL TO THE NEW REVISION OF THE P&A PROCEDURE. RU PU.
9/23/08: ND WELL HEAD, NU BOP. RU FLOOR, PREPARE TO POOH LD TBG. POH WITH TBG. FIRST 2 JTS PULLED 3 PTS. AFTERWARDS, TBG CAME FREE, WEIGHING NORMAL AMT. POH LD 109-JTS 2.375 4.7 J55 TBG, 1-2.375 API SN, W/ SLOTTED COLLAR ON BOTTOM. CLOSED BOP BLIND RAM. TALLIED NEW 2.375 4.7 J55 TUBING WORK STRING.
Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 10/23/08
E-mail address: barry.price@bp.com
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY Tammy Hill TITLE _____ DATE OCT 28 2008
Conditions of Approval, if any:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

Form C-103
McDonald WN State #5
30-025-09184
Continued from Page 1

9/23/08 (cont.): PREPARED EQUIPMENT TO RIH W/CIBP AND WORK STRING. PICKED UP 5 1/2" CIPB, SETTING TOOL, AND 87JTS PLUS 2', 2.375 TUBING AND SET CIBP @ 2872'. SHEARED OFF CIBP AND TAGGED. POH LD TWO JTS. SHUT DOWN. SHUT IN AND LOCKED BOP TUBING RAM-SI WELL.

9/24/08: PULL 2- JTS. OF TBG. SPOT AND RU CMT. UNIT. & SUPPORT TRUCKS. CIR WELL W/ FW AND ATTEMPT TO TEST CSG TO 500 PSI, NO TEST, BLED OFF FROM 500 PSI TO 100 PSI IN 15 SECS. OPEN SURFACE CSG. AND ATTEMPT TEST AGAIN, NO BLOW OUT OF SURFACE CSG, BLEED OFF SLOWER. SPOT 25 SXS OF CMT 'CLASS C' ON TOP OF CIBP. PULL AND LD 15 JTS. OF 2-3/8" TBG. WOC. TAG SOFT CMT @ 2,639'. TEST CSG. TO 500 PSI, GOOD TEST. CIR 60 BBLS. OF 9.5 PPG, 30 FV MUD. IN PRODUCTION CSG. POOH AND LD 49 JTS. OF TBG. STAND BACK 12 STDS. OF TBG. RU E-LINE UNIT. MAKE WIRELINE RUN W/ CCL AND A 2' PERF. GUN W/ 4-SHOTS. PERF CSG. @ 1,500'. POOH, ALL SHOTS FIRED AND CSG. ON VACUUM. RD E-LINE EQUIPMENT. PU & MU A 5.5" TENSION PACKER. RIH W/ PKR. AND SET @ 796'.

9/25/08: RU FLOWBACK LINE ON SURFACE CASING. BREAK CIR IN 5-1/2" X 8-1/2" ANNULUS W/ 25 BBLS. OF FW. PUMP 150 SXS OF 'CLASS C' CMT THRU PERFS @ 1,500'. DISPLACE W/ 7.5 BBLS. OF FW. SD. WOC. UN-SEAT PACKER AND LD WS. TEST CSG. TO 500 PSI, GOOD TEST. RU E-LINE UNIT. MAKE WIRELINE RUN W/ CCL AND A 2' PERF. GUN W/ 4-SHOTS. TAG TOC @ 940'. PU. PERF CSG. @ 400'. POOH, ALL SHOTS FIRED. BREAK CIR. RD E-LINE UNIT. ND BOPE AND BACKLOAD. NU DRY HOLE TREE FLANGE W/ VALVE.

9/26/08: ZERO ON WELLHEAD. RU CMT TREATING LINE AND TRANSPORT TRUCK. PUMP A 400' SURFACE CMT PLUG W/ 100 SX OF 'C CEMENT'. RD WSU AND CLEAN LOCATION. ND DRY HOLE TREE FLANGE. CMT @ GROUND LEVEL AND ALL CSG VALVES LEFT IN OPEN POSITION.

10/23/08: DIG OUT AROUND WELLHEAD, CUT OFF, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACK FILL CELLAR, DIG OUT & CUT OFF ALL ANCHORS.