Office Office	State of New Mexico	•	Form C-103	
District 1 Energy,	Minerals and Natural Resource	WELL API NO.	June 19, 2008	
1625 N. French Pr. + Horos, NW 88240		WELL ATTINO.	35817	
1301 W. Grand Ave., Angla NA 8402008 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410  Conto Fo, NM 87505		STATE I	EE X	
District IV 1220 S. St. Francis D. Santification		6. State Oil & Gas Lease	No.	
87505 A SUPPLY NOTICES AND REPORTS ON WELLS				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Ag Trinity Burrus Abo Unit	greement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII PROPOSALS.)		,	J	
1. Type of Well: Oil Well Gas Well X Other Injection well		8. Well Number 4H		
2. Name of Operator Chesapeake Operating, Inc.		9. OGRID Number	70 /	
3. Address of Operator P.O. Box 18496		1471 10. Pool name or Wildcat	19 1	
Oklahoma City, OK 73154-0496			Trinity: Wolfcamp (59890)	
4. Well Location		Timey: Worldamp (37070	,	
Unit Letter_I : 2310' feet	from the South line an	d 1210' feet from the Ea	st Jine	
	vnship 12 S Range 38 E	NMPM County	Lea 🗸	
	(Show whether DR, RKB, RT, G	R, etc.)		
3800' GR				
12 Check Appropriate F	Box to Indicate Nature of No	stice Report or Other Data		
12. Check Appropriate 1		nice, report of Other Data		
NOTICE OF INTENTION 1	SUBSEQUENT REPORT			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRI		WORK ∐ ALTERI E DRILLING OPNS.□ P AND A	NG CASING	
PULL OR ALTER CASING  MULTIPLE C		EMENT JOB	м Ц	
DOWNHOLE COMMINGLE	om E Greentere			
OTUED.	CTUED C	O W-11/D - C D L/D N	ALT 550	
OTHER:  13. Describe proposed or completed operations		ean Out Well/Re-Set Packer/Run Miles and give pertinent dates include		
of starting any proposed work). SEE RUL				
or recompletion.				
Dear Sirs/Madams: Please find the following wo	rk performed from 09/30/08 thro	ugh 10/10/08 along with MIT chart	•	
RUPU & SURF EQUIP. NDWH, NUBOP & RI	FLPKR TOH W/TRG & PKR	PH	TO 9200' RII	
REV UNIT & CLEAN PUH TO 9513' & CIRC.				
CLEAN PUH TO 9200'. RIH W/TBG TO 9513' RU REV UNIT. DRILL OUT TO 10,015' & CIRC. CLEAN PUH TO 9200'. RIH				
W/TBG TO 10,015', RU CUDD ENERGY LAD HOLE W/ 36 BW & SPOT 2000 GAL 15% NEFE HCL IN SLOTTED LINER. PUH TO 7490', CWI. TEST. TOH LAYING DOWN 2 7/8" WORKSTRING. PU BAKER LOKSET PKR TO 9227' & SET PKR.				
RU REV UNIT & DISPLACE HOLE W/ PKR	FLUID. LATCH ON TO PKR &	TEST CSG TO 850# (OK). NDB	OP & NUWH,	
CLEAN LOC. RDMO. RU STONE KILL TRU	CK & RUN MIT CHART on 10/	10/08 FOR 30" @ 520# (OK).		
P	<b></b>			
Spud Date:	Rig Release Date:			
		1		
		i		
I hereby certify that the information above is true an	d complete to the best of my kno	wledge and belief.		
0: 2 11 2				
SIGNATURE Sinda Sold TITLE Sr. Reg. Compl. Sp.		DATE 10/2	22/2008	
Tyme or mint name Link C.	T '1 11			
Type or print name Linda Good For State Use Only	E-mail address: <u>linda.good</u>	(a)chk.com PHONE: (4	105)767-4275	
1 //1 //-00	OC, FIED REPRESENT	ATIVE HISTAFF MANAGER	OCT 2 8 2008	
APPROVED BY: Conditions of Approval (Conditions of Approval (Conditions)	TITLE	DATE		
Conditions of Approval (frany):				

D & L Meters & Instrument Service, Inc. P.O. Box 1621 Lovington, NM 88260 (505) 396-3715 FAX (505) 396-5812



Thursday, October 9, 2008 Certification of Pressure Recorder Test:

MODEL PMC 8" SN #12449

This Pressure Recorder was tested at midrange for accuracy and verified within +5% and -5% for a single pen recorder with a 1000# pressure element.

Kenneth L. Wallace

Technician