

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

RECEIVED

OCT 27 2008

HOBBS (11)

WELL API NO. 30-025-01536
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR
8. Well Number 96
9. OGRID Number 8041
10. Pool name or Wildcat Maljamar Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4190' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator
Forest Oil Corporation

3. Address of Operator
707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: I feet from the 1650 line and South feet and 990 from East line
Section 28 Township 17S Range 33E NMPM County Lea

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ MIT Test & Return to Active Injection

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-21-08 – Ran casing Integrity test – Had verbal permission from Mark Whittaker w/OCD to run test. Press casing to 360 PSI, lost 20 psi in 10 minutes. Held 340 PSI for 50 min chart .OK

MIT Chart attached

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 10-23-08

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: Cory W. Hill TITLE _____ DATE _____

Conditions of Approval (if any):

NEW REPRESENTATIVE/STAFF MANAGER

OCT 28 2008



Daily Report

Report # 1, Report Date: 10/21/2008

Job Type: Equipment Pressure
Integrity Test
Cost Type:

Well Name: Caprock Maljamar Unit #96

API/UWI 30-025-01536	Field Name Maljamar	Business Unit Western	Orig KB Elev (ftKB)	Ground Elevation (ftKB)	KB-Ground Distance (ft)	TD (ftKB)
State/Province NEW MEXICO	County Lea	FOC WI (%)	Foreman Roy Munoz #720395	Pumper	Engineer Scott Ross	

PBTDs

Date	Depth (ftKB)	Type	Method

Daily Operations

Date From: 10/21/2008 - Date To: 10/21/2008

Operations at Report Time

Operations Summary

Ran csg. integrity test - Had verbal approval from Mark Whittaker to perform test. Press csg to 360 PSI, lost 20 PSI in 10 mins. Held 340 PSI f/50 mins., OK

Proposed Activity 24hrs

Cost Type	AFE Number	Total AFE Amount	Total AFE Supplemental Amount	Daily Cost Total	Cumulative Cost

Daily Costs

Cost Description	Code 1	Code 3	Vendor	Note	Cost

Time Log

From	To	HRS (hrs)	Sum HRS (hrs)	CODE	SUB CODE	Description OP

