

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-09868

5. Indicate Type of Lease

STATE ☐FEE ☒BLM ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

B.C. Dickinson A1

8. Well Number # 2

9. OGRID Number

228051

10. Pool name or Wildcat

Denton (Devonian)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other - Injection Well ☐

2. Name of Operator

Americo Energy Resources, LLC

3. Address of Operator

7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location

Unit Letter L : 2240 feet from the South line and 400 feet from the West lineSection 1 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3808' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Americo plans to attempt to remove the fish and clean the wellbore as deep as possible. Then plans to T/A the well at this time.

1. Notify OCD.
2. Move in rig and rig up.
3. Attempt fishing the sub-pump.
4. Clean well bore to as deep as possible.
5. Place CIBP and 20' cement cap as deep as possible. - Must be @ 12,300'.
6. Check casing mechanical integrity.
7. Squeeze off holes and drill cement and conduct pressure integrity test.
8. Report the results.
9. Clean up the location.

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Ehsan Bayat TITLE Regulatory Analyst DATE 10-24-08

Type or print name: Ehsan Bayat E-mail address: ehsan.bayat@americoenergy.com Telephone No. 713-984-9700

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APPROVED BY: Cam W. Hill TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 28 2008

Conditions of Approval (if any):