

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104

Revised Feb. 26, 2007

Submit to Appropriate District Office

5 Copies

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CELERO ENERGY II, LP 400 W. Illinois, Ste. 1601 Midland, TX 79701		² OGRID Number 247128
		³ Reason for Filing Code/ Effective Date Return to production - 6/16/08
⁴ API Number 30 -005-01034	⁵ Pool Name Caprock Queen	⁶ Pool Code 08559
⁷ Property Code 303733	⁸ Property Name Drickey Queen Sand Unit	⁹ Well Number 37

II. ¹⁰ Surface Location

UI or lot no. M	Section 10	Township 14S	Range 31E	Lot.Idn	Feet from the 660	North/South Line South	Feet from the 660	East/West line West	County Chaves
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	P								
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 034053	¹⁹ Transporter Name and Address Plains Marketing PO Box 4648 Houston, TX 77210-4648	²⁰ O/G/W O

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD 2860'	²⁴ PBSD 2860'	²⁵ Perforations 2824-2860' OH	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date 06/16/2008	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 1	³⁹ Water 300	⁴⁰ Gas 0		⁴¹ Test Method P
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Lisa Hunt</i>			OIL CONSERVATION DIVISION		
Printed name: Lisa Hunt			Approved by: <i>[Signature]</i>		
Title: Regulatory Analyst			Title: PETROLEUM ENGINEER		
E-mail Address: LHunt@celeroenergy.com			Approval Date: OCT 28 2008		
Date: 10/23/2008		Phone: (432)686-1883			

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: Jun. 17, 2008
BY: GSA
WELL: 37
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 10M, T14S, R31ECM
SPUD: 11/53 COMP: 11/53
CURRENT STATUS: Producer
Original Well Name: Phil - Mxx #1

KB = 4201'
GL =
API = 30-005-01034

-- No Surface Casing was set -- The Sundry Notice dated 10-09-53 states that "No surface water was encountered in discovery well effecting this location and permission was obtained to pull the surface pipe. Similar procedure will be followed on this well."

← 2-7/8" 6.5# J-55 prodn tbgs (90 jts) @ ??

TOC @ 1970' +/- (calc)

5-1/2" 15.5# @ 2824'
cmt'd. w/ 125 sx (DNC)
Top of Queen @ 2808':
Queen Open Hole: 2824' - 2831' (11-53)
Queen Open Hole: 2824' - 2860' (06-08)

PBTD - 2860'
TD - 2860'

6/17/2008

DQSU #37.xls