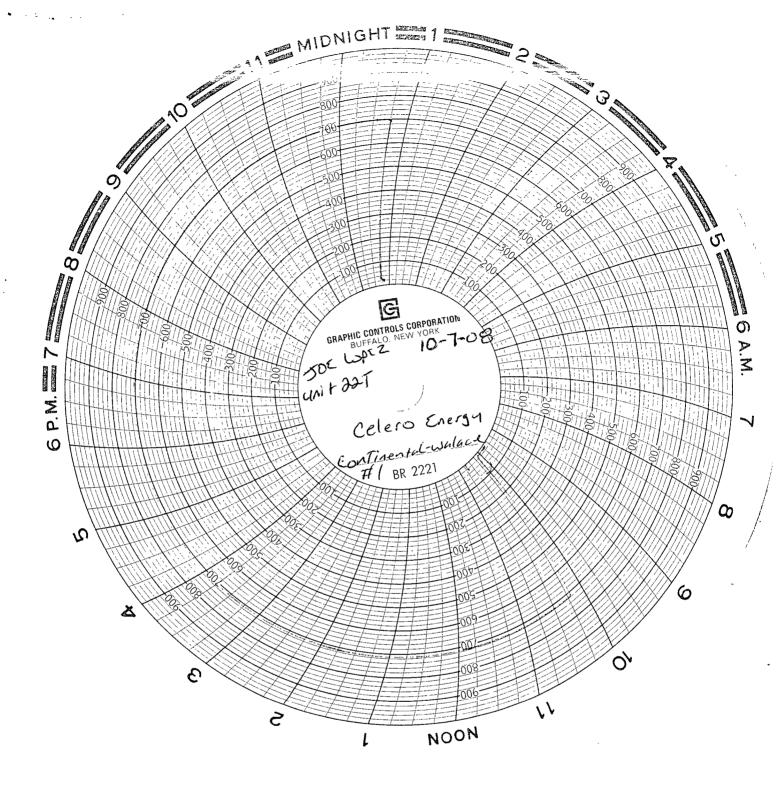
	tate of New Mexico	Form C-103
1/05 N. F., L. IV., 11-LL., NA 00040	linerals and Natural Resources	June 19, 2008
1625 N, French Dr., Hobbs, NM 88240 District II. 0 C T 2 2 2000		WELL API NO. 30-025-07145
District II OCT 22008 OIL CO	NSERVATION DIVISION	5. Indicate Type of Lease
1000 Dio Brooks DN BARAS NW 974 M BA B	0 South St. Francis Dr.	STATE FEE X
District IV 1220 S. St. Francis Or., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPO	ORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Continental Wallace
1. Type of Well: Oil Well X Gas Well (Other 🗸	8. Well Number 1
2. Name of Operator CELERO ENERGY II, LP	\mathcal{J}	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		10. Pool name or Wildcat Gladiola; Devonian
4. Well Location		
Unit Letter P: 660 feet f	from the South line and 660	feet from the East line
	nship 12S Range 38E.	NMPM County Lea
	(Show whether DR, RKB, RT, GR, etc.,	
3875' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO	O· SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND A	• • • • • • • • • • • • • • • • • • •	
TEMPORARILY ABANDON CHANGE PLA		
PULL OR ALTER CASING MULTIPLE CO	DMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations.		
of starting any proposed work). SEE RULE or recompletion.	1103. For Multiple Completions: At	tach wellbore diagram of proposed completion
-		
10/2 - 10/8/08 MIRU well service rig. POOH w/tbg. RU tbg tes	sters. PU 5 1/2" HD pkr, 2 3/8 SN, x-c	over & tbg. Tested in hole to 7000 psi w/341
2 7/8" jts 6.5# L-80 8rd tbg - 10939.59', x-over, 3	2 jts PH-5 tbg - 1004.40'. Attempted	
above top perf. Pkr did not give any indication of trying to set. Attempted to set 1 jt above & still would not set. Pkr finally set @		
11,936' in middle of jt. Attempted to release pkr	and move down hole. Pkr would not r	elease to run to a deeper hole position. Unset
11,936' in middle of jt. Attempted to release pkr pkr. RIH & reset pkr @ 11951.51' w/ 36 pts com 20 min. Load tbg w/60 bhls. Est inj rate of 6.5 I	and move down hole. Pkr would not repression. Load csg w/180 bbls produc	elease to run to a deeper hole position. Unset ed wtr, CP 720 PSI. Bled off to 700 PSI in
11,936' in middle of jt. Attempted to release pkr pkr. RIH & reset pkr @ 11951.51' w/ 36 pts com	and move down hole. Pkr would not repression. Load csg w/180 bbls produc	elease to run to a deeper hole position. Unset ed wtr, CP 720 PSI. Bled off to 700 PSI in
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NEW MEXICO ENERGY, MINERALS NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E. Director Oil Conservation Division

Response Required - Deadline Enclosed

16-Jul-08

SABER RESOURCES LLC

400 W ILLINOIS AVE SUITE 950 MIDLAND TX 79701-

LETTER OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that ther well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

- 1. Immediately restore the well(s) to production, injection or disposal as applicable.
- 2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
- 3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

IDLE WELL INSPECTION DETAIL SECTION

CONTINENTAL WALLACE 001 N-6-12S-38E

30-025-07145-00-00

Inspection No. iMGB0819839612

Inspection Date:

7/16/2008 10:59:59 AM

Corrective Action Due by: 10/19/2008 *Significant Non-Compliance?

Type Inspection

Inspector

Violation?

Routine/Periodic

Maxey Brown

Yes

No

Comments on Inspection:

Idle Well (Rule 201). NEED TO RETURN TO PROD., T/A OR P/A WELL. JOHN IS

CORRECTING SIGN. THIS IS 1ST LETTER OF NON-COMPLIANCE. MGB.

XC: BW 9/14/08

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

Hobbs OCD District Office

COMPLIANCE OFFICER

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.