

Submit 3 Copies (non-appropriate District)
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Azusa, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-10981
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 89974
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well Number 158
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>south</u> line and <u>1986</u> feet from the <u>west</u> line Section <u>2</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/29-6/3/08

Tbg-0 # Csg-25# - RUPU, POOH w/ rods & pump. NDWH, NUBOP

Scan TBg. Out of Hole, 0 - YB, 33- B, 43- G, 45 - R, Lay down 88 - Jts. 2 3/8" Tbg., Hole 1 Jts. above SN, Pitted Corrosion

Make Up 2 3/8" Bull Plug, 1 - Jt. 2 3/8" Tbg. MA, 1 - 4' 2 3/8" Perf. sub, 1 - 2.0 SN, x-over, 1 - 2 7/8" Polybore Jt., x-over, 6 - Jts. 2 3/8" Tbg., 2 3/8 x 5 1/2" TAC w/ 103 jts 1-3/8" TBG. NDBOP, NUWH. RIH w/ 3/4" rod & 2 X 1-1/2 X 12' pump, RDPU and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/22/08

Type or print name David Stewart

E-mail address:

david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 28 2008

Conditions of Approval, if any: