

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos St., Aztec, NM 87412  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-32159
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B. F. Harrison "B"
8. Well Number 18
9. OGRID Number 4323
10. Pool name or Wildcat Teague, N. Glorieta/Paddock 5 W
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator 15 Smith Road, Midland, TX 79705	
4. Well Location Unit Letter D : 990' feet from the North line and 660' feet from the West line Section 9 Township 23-S Range 37-E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> P AND A <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	--	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MI & RU workover unit  
2. MI & RU electric line unit.  
3. POH with 2 7/8" tbg.  
4. PU and GIH with 4 3/4" MT bit and 2 7/8" work string to PBTD at 5130' Reverse circulate well clean from 5130' using 8 6 PPG cut brine water POH with work string and bit LD bit.  
5. Perf open-hole from 5042-46', 5080-90', and 5106-22' with 4 JSPF at 120 degree phasing  
6. Frac well down 3 1/2" tubing at 30 BPM with 55,000 gals of 50-70 Quality CO2 Foamed WF150 and 82,500 lbs. 16/30 mesh Jordan Sand  
7. Open well. Bleed off pressure.  
8. Remove BOP's and install WH. GIH with rods, weight bars, and pump per ALS recommended design. RD & release workover unit.  
9. Return well to Production

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wendi Kingston TITLE Regulatory Specialist DATE 10/23/2008

Type or print name Wendi Kingston E-mail address: wendikingston@chevron.com PHONE: 432-687-7826

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 28 2008

Conditions of Approval (if any):

Well **B. F. Harrison B # 18H**Field **Teague North**Reservoir **Glorieta/Paddock****Location:**

990' FNL & 660' FWL  
 Section 9  
 Township 23S  
 Range 37E  
 County Lea State NM

**Elevations:**

GL 3319'  
 KB 3331'  
 DF 3330'

**Proposed**  
**Wellbore Diagram**

**Well ID Info:**

Chevno QU2088  
 API No 30-025-32159  
 L5/L6 U820500  
 Spud Date 9/5/93  
 Compl Date 11/19/93

**Surface Csg** 8 5/8", 24#, WC-50  
**Set:** @ 1180' w/ 650 sks  
**Hole Size:** 12 1/4"  
**Circ:** Yes **TOC:** Surface  
**TOC By:** Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, W0 Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

**Tubing Detail:**

#Jts:	Size.	Footage
	KB Correction	12 00
123	Jts 2 7/8" EUE 8R J-55 Tbg	3813 00
	TAC	2 70
39	Jts 2 7/8" EUE 8R J-55 Tbg	1209 00
1	Jt 2 7/8" EUE 8R J-55 IPC Tbg	30 00
	SN	1 10
	2 7/8" x 4' Tbg Sub	4 00
1	3 1/2" EUE 8R J-55 Slotted MA	31 22
164	Bottom Of String >>	5103.02

**Perfs:** **Status:**  
 3896-3902' San Andres - Cmt Sqzd  
 3926-40' San Andres - Cmt Sqzd  
 3960' San Andres - Cmt Sqzd  
 3964-70' San Andres - Cmt Sqzd  
 3982' San Andres - Cmt Sqzd  
 3986-94' San Andres - Cmt Sqzd

4686-94' San Andres - Cmt Sqzd  
 4700-04' San Andres - Cmt Sqzd  
 4711-14' San Andres - Cmt Sqzd  
 4721-23' San Andres - Cmt Sqzd  
 4734-38' San Andres - Cmt Sqzd

4860-74' San Andres - Cmt Sqzd

TOW @ 4975'  
 BOW @ 4980'

**OH Glorieta Perfs**

5042-46'  
 5080-90'  
 5106-22'

Glorieta/Paddock OH fr/ 5000-5400'

COTD: 5130'  
 PBTD: 5130'  
 TVD: 5400'

Updated 10/21/2008

By: A M Howell

**Prod. Csg.** 5 1/2", 15 5 & 17#, J-55  
**Set:** @ 5000' w/ 1225 sks  
**Hole Size:** 7 7/8"  
**Circ:** No **TOC:** 1300'  
**TOC By:** Temperature Survey  
 (250 sks cmt pumped down 8 5/8" x 5 1/2" annulus 9/93)

Cement Plug fr/ 5130-5388'