

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-005-00876
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	303375
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	39
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock Queen

**SUBMITTING NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location  
Unit Letter E : 1980 feet from the North line and 660 feet from the West line  
Section 26 Township 13S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4419' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Re-Activate producer <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Returned this abandoned producer to production.  
7/14/08 - 7/24/08

TOOH w/ rods, pump, & 2 3/8" production tubing. Repaired/replaced wellhead. Located casing leaks from 584' - 650'. Cemented 5 1/2" casing leaks w/ 70 sx Class C cement w/ additives. CO/DO well to new TD @ 3075'. Acidized Queen interval 3036-3051' w/ 1600 gals 7.5% NEFE acid, 400 gals toluene, and 1000# rock salt in three stages @ 4.1 BPM and 760 psi avg STP. Swabbed load back. Ran GR/CCL/CN log. Ran 2 7/8" 6.5# J-55 production tubing and TAC. Set TAC @ 2997', EOT @ 3004'. Installed progressive cavity pump system. Returned well to production.

NOTE: This well last produced 11/2002.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 09/23/2008

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883  
**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 29 2008  
Conditions of Approval (if any):

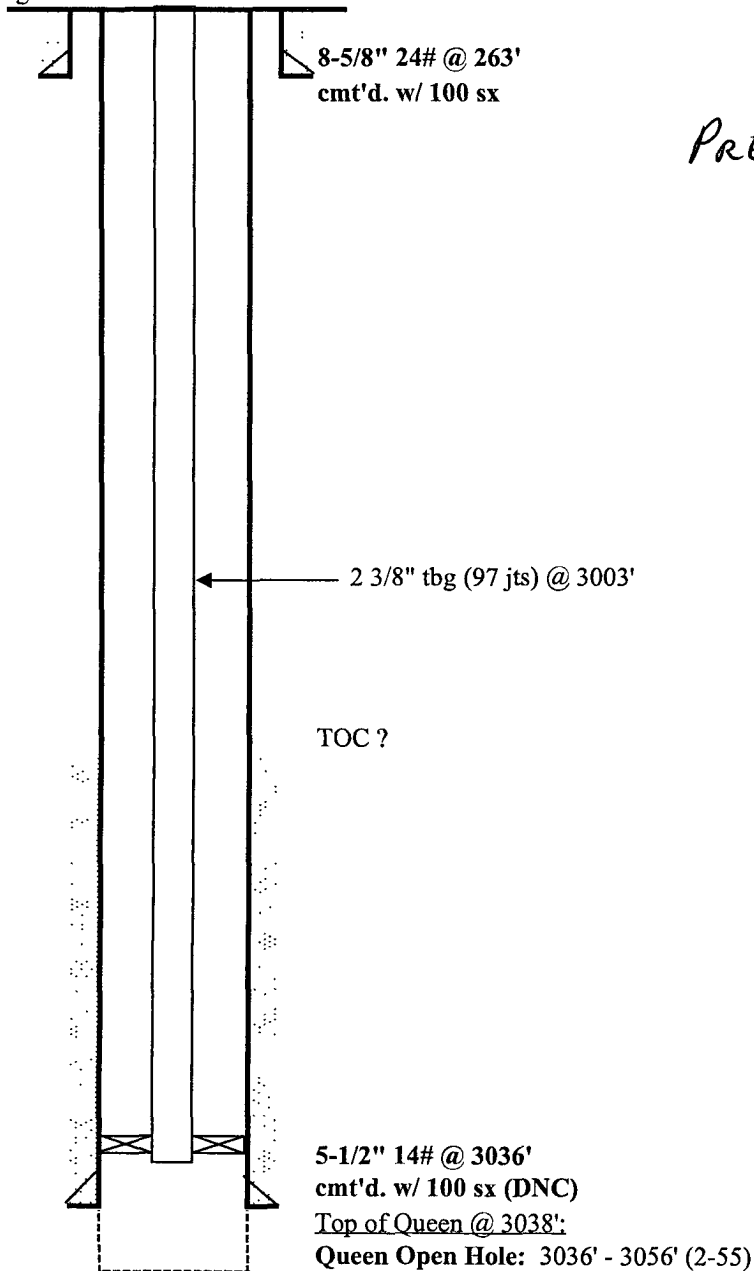
# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: Sept. 26, 2007  
BY: GSA  
WELL: 39  
STATE: New Mexico

Location: 1980' FNL & 660' FWL, Sec 26E, T13S, R31ECM  
SPUD: 2/55 COMP: 2/55  
CURRENT STATUS: Producer  
Original Well Name: State #10

KB = 4419'  
GL =  
API = 30-005-00876



PRE - WORKOVER

PBTD - 3056'  
TD - 3056'

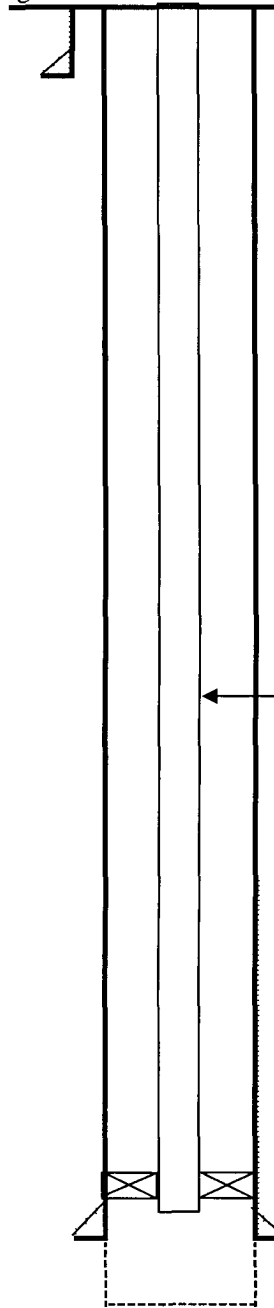
# CELERO ENERGY

**FIELD:** Caprock  
**LEASE/UNIT:** Rock Queen  
**COUNTY:** Chaves

**DATE:** Aug. 01, 2008  
**BY:** GSA  
**WELL:** 39  
**STATE:** New Mexico


Location: 1980' FNL & 660' FWL, Sec 26E, T13S, R31ECM  
SPUD: 2/55 COMP: 2/55  
CURRENT STATUS: Producer  
Original Well Name: State #10

**KB = 4419'**  
**GL =**  
**API = 30-005-00876**



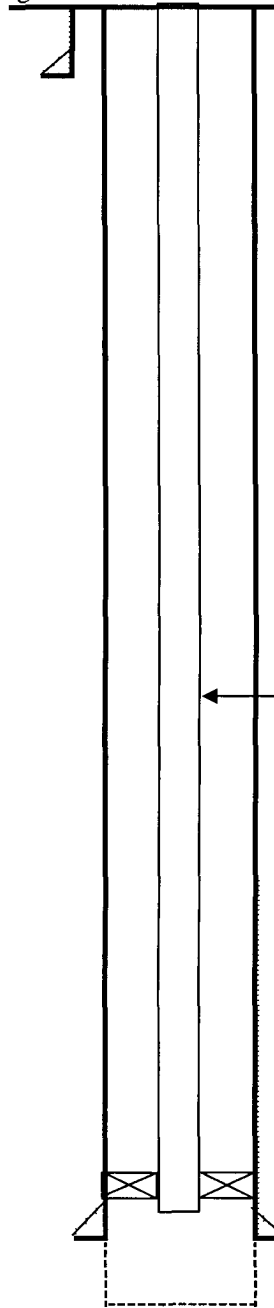
8-5/8" 24# @ 263'  
cmt'd. w/ 100 sx. TOC @ surface (calc).

POST - WORKOVER



2 7/8" 6.5# J-55 production tubing (90 jts) w/ TAC @ 2997',  
EOT @ 3004'. Installed progressive cavity pumping system.

TOC @ 2355' +/- (calc)



5-1/2" 14# @ 3036'  
cmt'd. w/ 100 sx (DNC)  
Top of Queen @ 3038':  
Queen Open Hole: 3036' - 3056' (2-55)  
Queen Open Hole: 3036' - 3075' (2-55)

PBTD - 3075'  
TD - 3075'

9/23/2008

RQU #39