

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

OCT 27 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC-031740-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7 If Unit or CA/Agreement, Name and/or No
NM-70948A

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Inject

Injection

2. Name of Operator

XTO Energy Inc.

8 Well Name and No.

Eunice Monument #410 WIW

South Unit

9 API Well No.

30-025-30281

3a. Address

200 N. Loraine, Ste. 800 Midland, TX 79701

3b Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1860' FSL & 1980' FEL; Unit Ltr. J, Section 18, T-21S, R-36E

10 Field and Pool, or Exploratory Area

Eunice Monument; Grayburg-

San Andres

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other ReactivateInjection Well

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRUPU: MI & rack up 4,200' of 2-7/8" J-55 workstring. ND WH. NU BOP. PU & RIH w/4-3/4" bit and DC's on 2-7/8" WS. MIRU.
2. Drill out CIBP @ 3,900' and clean well out to PBTD @ 4,150'. Circulate clean. POOH w/bit, DC's, and WS. LD bit and DC's. RDMO Rev unit.
3. PU & RIH w/Sonic Hammer on 2-3/8" WS. RU stripping head.
4. MIRU acid co. SH perfs from 3,968-4,138' w/9# brine while circulating to reverse pit. Circulate clean and close in backside & SH perfs from 3,968-4,138' w/2,000 gals, 20% 90/10 acid in injection mode w/ a max pressure of 2,000# tubing & 500# on backside.
5. Flush acid w/25 bbls brine water. Drop ball to shift sleeve in tool.
6. Flow back or RU swab and swab back acid load. POOH & LD Sonic Hammer and WS.
7. PU & RIH w/5-1/2" injection packer and on/off tool w/1.43" profile nipple on 2-3/8" J-55 IPC injection tbg. Set packer at +/-3,880'. Do not set packer in a csg collar.
8. Get on/off tool. Pump & circulate packer fluid. Get back on on/off tool. Test tubing/casing annulus to 500 psi.
9. ND BOP. NU WH. Return well to injection. RDMOPU.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 09/12/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 29 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DOD OFFICE

WELL DATA SHEET

LEASE: EMSU WELL: 410

LOC: 2080 F S L & 1980 F E L SEC: 18

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: J ST: N M

FORM: Grayburg / San Andres DATE: 10/22/2003

GL: 3630' STATUS: TA'd Injector

KB: API NO: 30-025-30281

DF: CHEVNO: IL 49060

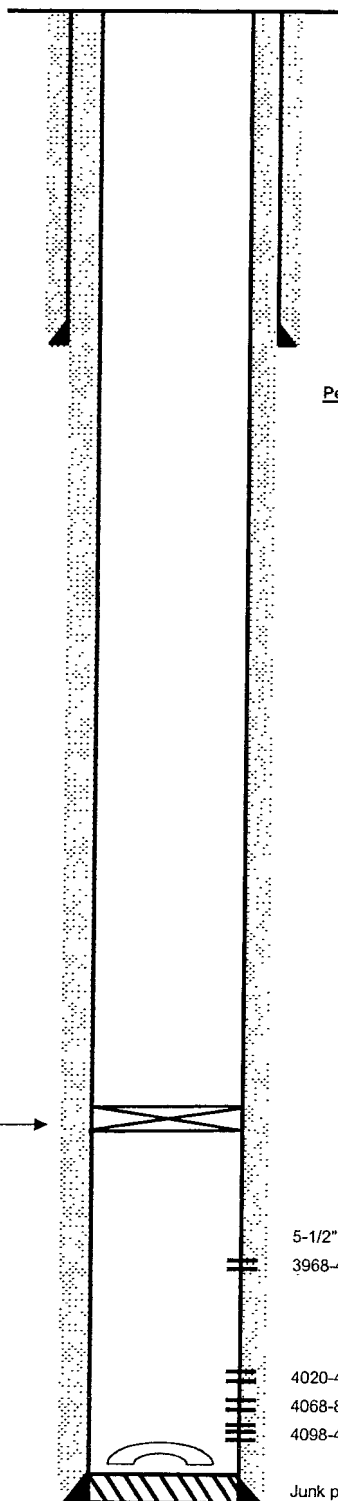
Date Completed: 4/1/88

Initial Production: Inj: 718 BWPD @ vac. Psig

Initial Formation: Grayburg

FROM: 3968' to 4138'

8-5/8" OD
 CSG
Set @ 1385' W/ 900 SX
Cmt circ.? Yes
TOC @ surf by calc



Perfs:

Completion Data

Cored 3800'-4145'. Log w/GR, CCL, CBL, CET. Perf 4068'-80', 4098-4138'. Acdz w/2500 gals 15% NeFe. Perf 4020-42'. Acdz w/ 1100 gals 15% NeFe. Perf 3968-4000'. Acdz w/ 1500 gals 15% NeFe. RIH w/5-1/2" TSN pkr @ 3946' on 129jts 2-3/8" IPC tbq.

Subsequent Workover or Reconditioning:

03/22/02 POH w/ 5-1/2" TSN Pkr & 2-3/8" IPC tbq. TIH w/4-3/4" bit, csg scrapper & WS, CO to 4000'. Set 5-1/2" CIBP @ 3900', tst 500# for 30 mins OK, wit. by OCD. POH & L/D 2-3/8" IPC tbq & tools. Well TA'd.

8/07/03 BLM TA approval expired. Field performed MIT csg test to 590# for 30 mins. w/chart. Sent to BLM 8-22-03, approved 8-25-03.

CIBP @ 3900'

5-1/2" OD 15 5# Gr. K-55
 CSG
Set @ 4208' W/ 850 SX
Cmt circ.? yes
TOC @ surf by calc

5-1/2" TSN pkr @ 3946'
3968-4000' 1 JSPF

4020-42'
4068-80'
4098-4138' } 1JSPF
(106 Holes)

Junk pkr element @ 4150'