

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-025-09915

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Argo

8. Well No.

7

9. Pool name or Wildcat

Penrose Skelly, Grayburg

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☐ New Well☐ Workover☐ Deepen☒ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224

4. Well Location

Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line
Section 15 Township 21S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

6/21/01

13. Elevations (DF& RKB, RT, GR, etc.)

3444'

14. Elev. Casinghead

GR

15. Total Depth

8193

16. Plug Back T.D.

3685'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg 3760 - 3974

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Cement Bond Log

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	32#	223	17-1/4	250 sx / Circulated to Surface	
8-5/8	32#	2907	11	1900 sx / Circulated to Surface	
5-1/2	15.5 / 17 (#)	2650 - 8016	7-7/8	779 sx / TOC @ 3280' (CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	4001	

26. Perforation record (interval, size, and number)

Grayburg 3760-64, 68-72, 76-80, 3804-08, 14-24, 30-40, 48-52, 60-66,
74-80, 86-3908, 18-22, 30-74 - 4" - 460 Holes (Abandoned)

CIBP @ 4500' w/ 35' cement

Drinkard 6420, 24, 26, 28, 30, 32, 34, 36, 38, 40, 43, 48, 50, 52, 54, 56,
58, 60, 64, 71, 88, 6507, 09, 10, 14, 16, 18, 33, 36, 42, 51, 56, 58, 62, 66,
86, 88, 98, 6600, 03, 06, 10, 13, 16, 20, 29, 34, 36 - 48 Holes - (Abandoned)Wantz Abo 6821, 29, 38, 52, 64, 71, 95, 6905, 07, 20, 25, 43, 53, 62, 72,
82, 90, 7000, 10, 36, 56, 72, 83, 93, 98, 7113, 65, 69 - 28 Holes - (Abandoned)

Ellenburger Open Hole 8016-8193 - (Abandoned)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3760 - 3974	CIBP @ 3720' w/ 35' cement
6420 - 6636	CIBP @ 6350' w/ 35' cement
6821 - 7169	CIBP @ 6700' w/ 35' cement
8016 - 8193	CIBP @ 7900' w/ 35' cement

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
		Pumping - 1.5" Rod Insert					Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
			Test Period					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

C-103 Sundry Notice

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kara Coday

Printed Name

Kara Coday

Title

Sr. Engineering Technician

Date 11/10/03