

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-35298
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name New Mexico - AT - State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator American Inland Resources Co., LLC	8. Well No. 26
3. Address of Operator P.O. Box 50938; Midland, TX 79710	9. Pool name or Wildcat Saunders Permo Upper Penn

4. Well Location Unit Letter <u>N</u> : <u>560</u> Feet From The <u>South</u> Line and <u>1880</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>14-S</u> Range <u>33-E</u> NMPM <u>Lea County</u>				
10. Date Spudded 4-28-01	11. Date T.D. Reached 5-24-01	12. Date Compl. (Ready to Prod.) 9-24-01	13. Elevations (DF & RKB, RT, GR, etc.) 4208 GR	14. Elev. Casinghead 4209'
15. Total Depth 10,100	16. Plug Back T.D. 10,100	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9654-10,004 Upper Penn				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Mud log, CNL-GR				22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	410'	17 1/2"	420 sx circ	
8 5/8"	32 3/4	4111'	12"	1475 sx circ	
5 1/2"	17	10,100'	7 7/8"	1300 sx TOC 5830' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 9654-63, 9704-12, 9716-19, 9721-23, 9748-51, 9760-64, 9776-82, 9808-15, 9831, 9870-74, 9897, 9908-10, 9990-94, 10002-04 2SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9654-10004 15% HCl gelled acid + 60 RCBS	AMOUNT AND KIND MATERIAL USED 10000 gal pad + 10000 gal 15% HCl gelled acid + 60
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 2-1/4" x 24' pump				Well Status (Prod. or Shut-in) SI	
Date of Test 6-7-3-01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 102	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments Mud log, CNL-GR log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Michael D. Prichard	Printed Name Michael D. Prichard	Title Opn Eng	Date 11-12-03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>5568</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>7716</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9290</u>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9864</u>	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1562	1562	Red bed				
1562	2788	1226	Anhydrite / Salt				
2788	3560	772	Anhydrite				
3560	3847	287	Dolomite				
3847	4198	351	Lime				
4198	4782	584	Anhydrite & Lime				
4782	5331	549	Lime				
5331	6390	1059	Lime & Shale				
6390	6783	393	Lime				
6783	7214	431	Lime & Shale				
7214	8174	960	Lime				
8174	9891	1717	Shale				
9891	10,100	209	Lime				