

Submit 3 Copies to Appropriate District
Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-36223
5. Indicate Type of Lease	State ☒ Fee ☐
6. State Oil & Gas Lease No.	VO-5113

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

BHL: B-3-16s-33e, 685/N & 2111/E

Unit Letter

B

795

Feet From The

North

Line and

2281

Feet From The

East

Line

3

Section

16S

Township

33E

Range

NMPM

Lea

County

10. Date Spudded

3/22/03 RH

3/25/03 RT

11. Date T.D. Reached

6/25/03

12. Date Completed (Ready to Prod)

8/6/03

13. Elevations (DF & RKB, RT, GR, etc.)

4219' GR, 4241' KB

14. Elev. Casinghead

NA

15. Total Depth

14437'

16. Plug Back T.D.

14370'

17. If Multiple Compl. How Many Zones?

NA

18. Intervals Drilled by

Rotary Tools

40-14437'

Cable Tools

NA

19. Producing Interval (s), of this completion - Top, Bottom, Name

12623-12633' Atoka

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL/BCS/Laterlog/Perforating Record/GR-CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	428'	17-1/2"	550 sx (circ)	
9-5/8"	36#, 40#	6055'	12-1/4"	3200 sx (circ)	
7"	26#, 29#	14427'	8-3/4"	1875 sx	TOC @ 7888' (CBL)

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12400'	12400'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

12623-12633' (6 JSPF) w/60 - .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12623-33'	1000 gal 15% NEFE 80 balls

28. PRODUCTION

Date First Production 8/7/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing		
Date of Test 9/10/03	Hours Tested 24	Choke Size 12/64"	Prod'n for Test Period	Oil - Bbl 50	Gas-MCF 205	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press. 750	Casing Pressure 1500	Calculated 24-Hour Rate	Oil - Bbl 50	Gas-MCF 205	Water - Bbl 0	Oil Gravity - API RESERVED	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By
Jeremy Pitzer

30. List Attachments

Logs, DV Report, Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis Printed Name Stormi Davis Title Regulatory Compliance Technician Date 9/30/03

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1473'					
Yates	2708'					
San Andres	4362'					
Glorieta	5754'					
Tubb	7080'					
Abo	7850'					
Wolfcamp	9417'					
Strawn	11946'					
Atoka Sh	12210'					
Morrow	12716'					

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