

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36299
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Fred Turner Jr. B	
8. Well Number 4	
9. OGRID Number 000495	
10. Pool name or Wildcat West Nadine Tubbs, Skaggs Drinkard, West Nadine Paddock-Blincy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840 Seminole, Texas 79360

4. Well Location
Unit Letter J : 1400 feet from the South line and 1900 feet from the East line
Section 17 Township 20 S Range 38 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3558' GL 3575' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

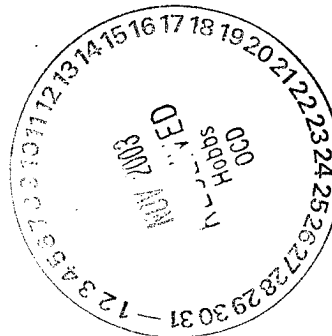
CASING TEST AND CEMENT JOB ☐

OTHER: Final Report Downhole Commingle ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please refer to DHC No. HOB-0059

See attachment.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Senior Advisor DATE 10/29/2003

Type or print name Carol J. Moore Telephone No. (432)758-6738
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 20 2003
Conditions of approval, if any:

Form C-103 Attachment

Amerada Hess Corporation
OGRID 000495
Fred Turner B Jr. No. 4
API 30-025-36299
DHC Order No. HOB-0059

8/10/2003 thru 10/6/2003

MIRU Key Energy pulling unit and installed BOP. TIH w/4 3/4" bit tagged in 5 1/2" csg @ 7070'. Established circulation and drilled out float collar and cement to 7132'. Circulated well clean, pressured casing w/1000 psi, held OK. Schlumberger TIH and perf'd 5 1/2" casing in Drinkard zone w/4" csg guns @ 3 SPF from 7030'-7040.7'. Swabbed well. Schlumberger perf'd 5 1/2" csg in Drinkard zone @ following intervals: 6946'-6951.3' and 6987'-6992.3'. BJ Svs MIRU and acidized 5 1/2" Drinkard zone perfs 6946'-6992' w/1500 gals of 15% HCL acid. Swabbed well. Schlumberger TIH & perf'd 5 1/2" csg w/4" csg guns w/3 SPF @ the following intervals: Drinkard zone 6936'-6944', 6951'-6956', 6978'-6982', 6998'-7006', 7008'-7022' and 7044'-7049'. BJ Svs acidized Drinkard zone perfs from 6936'-7049' w/6000 gals of 15% HCL acid using ball sealers. Swabbed well. TIH w/2 7/8" tbg set @ 7091'. TIH w/25-200-RXBC-20-4-S-0 pump and rods. RDPU and cleaned location.

MIRU Aries Well Svc. TOH w/rods & pump. Removed wellhead, installed BOP and TOH w/tbg & prod eqpt. Schlumberger MIRU, TIH & set CIBP in 5 1/2" csg @ 6868'. TIH & perf'd 5 1/2" csg in Blinebry & Tubb zones w/4" csg guns in the following intervals: 5930'-5932', 5998'-5999.7', 6028'-6029.7', 6082'-6084', 6450'-6452', 6554'-6556.7', 6716'-6719.7', 6764'-6768'. TIH w/5 1/2" x 2 7/8" pkr set @ 6860'. Pressured tbg & CIBP w/1500 psi. Held OK. Released pkr. Moved tbg & pkr down hole to 6764'. BJ Svs MIRU & acidized Blinebry & Tubb zone perfs from 5930'-6768' w/4000 gals of 15% HCL Skaggs blend acid. Set pkr @ 5906'. Pressure csg w/ 615 psi, held OK. Swabbed well. Laid down rods and tbg. MIRU BJ Svs, treated Blinebry/Tubb perfs from 5930'-6768' w/111,300 gals of spectrafrac 35# xl borate and 252,000# 16/30 sand. TIH w/ 2 7/8" tbg, tagged fill in 5 1/2" csg @ 6682'. Cleaned out fill from 6682' to CIBP @ 6868'. Circulated clean. TIH w/prod eqpt. Set bottom of tbg @ 6782'. Removed BOP, installed wellhead & TIH w/25-200-RHBC-20-4-S-0 pump and resumed pumping well. RDPU and cleaned location.

Test on 10/25/2003 of 175 BOPD, 245 MCFD, 67 BWPD.

Skaggs Drinkard Zone (57000) perfs from 6936'-7049', West Nadine Tubb (47530) perfs from 6450'-6768', and West Nadine-Paddock_Blinebry (47400) perfs from 5930'-6084'.