District I 1625 N. French Dr., Hobbs, NM 88240

E-mail Address:

10/29/2003

cmoore@hess.com

(432)758-6738

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address <sup>2</sup> OGRID Number Amerada Hess Corporation 000495 P. O. Box 840 Reason for Filing Code/ Effective Date Seminole, Texas 79360 Downhole Commingled/10/6/2003 <sup>4</sup> API Number <sup>6</sup> Pool Code West Nadine Paddock Blinebry 30 - 025-36299 Well Number Property Code Property Name 25890 Fred Turner Jr. B 10 Surface Location Ul or lot no. | Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County 38E 1400 South 1900 East Lea 11 Bottom Hole Location UL or lot no. Section Lot Idn North/South line Feet from the East/West line Range Feet from the County 12 Lse Code 15 C-129 Permit Number 16 C-129 Effective Date Producing Metho <sup>17</sup> C-129 Expiration Date Code III. Oil and Gas Transporters 20 POD 21 O/G 22 POD ULSTR Location 18 Transporter <sup>19</sup> Transporter Name **OGRID** and Address and Description Navajo Refining Co. 015694 0021810 0 Unit I. Sec. 18, T20S, R38E. P.O. Box 159 Warren McKee Unit Storage Facility Artesia, NM 88211 Dynegy Midstream Svc. LTD PTR 024650 Unit I, Sec. 18, T20S, R38E. 2826044 G 1000 Louisiana, Ste. 5800 Dynegy Gas Meter No. 995 Houston, Texas 77002-5050 IV. Produced Water 4 POD ULSTR Location and Description 3 POD 0021850 Unit F, Sec. 7, T20S, R38E. Prod water to WMU SWD No. 1 V. Well Completion Data <sup>27</sup> TD Spud Date Ready Date 28 PBTD 29 Perforation DHC. MO 10/6/2003 7/2/2003 7150 7132' 5930'-6084 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 11" 8 5/8" 1547' 650 sx Class C 970 sx Class C 7 7/8" 5 1/2" 7150' 450 sx Class H 2 7/8" Tubing 7155' VI. Well Test Data 35 Date New Oil Gas Delivery Date 37 Test Date 38 Test Length Tbg. Pressure Csg. Pressure 10/6/2003 10/6/2003 10/25/2003 24 Hours 165 240 43 Water 4 Gas 41 Choke Size <sup>42</sup> Oil 45 AOF <sup>16</sup> Test Method 142/175 55/67 191/245 Pumping <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the st of my knowledge and belief Signature: Printed name: Title PETROLEUM ENGINEER Carol J. Moore Title: Approval Date: Senior Advisor

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Franc									:					5 Copies	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										П	AMENDED REPORT				
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<sup>1</sup> Operator n	ame an								<sup>2</sup> OGRID Number						
Operator name and Address Amerada Hess Corporation P. O. Box 840										000495					
	79360			<sup>3</sup> Reason for Filing Code/ Effective Date Downhole Commingled/10/6/2003				tive Date /6/2003							
<sup>4</sup> API Numb				<sup>6</sup> Pool Code				0,2000							
4 API Number         5 Pool Name           30 - 025-36299         West Nadine					dine Tu	ubb						47530			
<sup>7</sup> Property Code <sup>8</sup> Property Name												° W	ell Numbe	er	
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		P.O. B Artesia									Warren	McKe	e Unit Sto	rage Facility	
024650					c. LTD P	TR L	2826	044	G		Unit I, Sec. 18, T20S, R38E.				
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District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

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Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

District IV 1220 S. St. Franc	is Dr., Sant	ta Fe, NM 875	05				Francis Di M 87505	r.				п,	AMENDED REPORT		
	I.	REOU	EST FO			-	AND AU	ГНО	RIZA	TION	TOT				
<sup>1</sup> Operator n	ame and			Hess C			<sup>2</sup> OGRID Number 000495								
			7936	ស			3 Res	ive Date							
<sup>4</sup> API Numbe		5 Pag							D	ownhole		ningled/10/	6/2003		
API Number         5 Pool Name           30 - 025-36299         Skaggs Drinkard												<sup>6</sup> Pool Code 57000			
<sup>7</sup> Property Code 25890 <sup>8</sup> Property Name Fred Turner Jr. B											'v	<sup>9</sup> Well Number 4			
	rface Lo						T					r			
Ul or lot no. J	17	Township 20S	38E	Lot.ldn	Feet from the		North/South Line South		Feet from the 1900		East/West line East		County Lea		
	11 Bottom Hole Location  or lot no.   Section   Township   Range   Lot Idn   Feet from the														
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12 Lse Code		13 Producing Method Code		Connection Date 6/2003		C-129 Pern	mit Number 16 (		C-129 Effective		Date	<sup>17</sup> C-12	29 Expiration Date		
III. Oil a	III. Oil and Gas Transporters														
18 Transpor	Transporter 19 Transporter Name 20						POD	/G		<sup>22</sup> P	22 POD ULSTR Location				
OGRID		<u>a</u> lavajo Refir	nd Addres	<u>s</u>					<del>-  </del>			iption			
015694	Р	O. Box 15	(159				810		Unit I, Warre	38E. rage Facility					
024650	D	Artesia, NM 88211  Dynegy Midstream Svc. LTD PTR					826044 G			Unit I, Sec. 18, T20S, R38E.					
		000 Louisia ouston, Te	•						Dynegy Gas Meter No. 995 112 13 14 15						
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IV. Prod <sup>23</sup> POD	luced W		OTP III C	Location	and l	Description						<del>//_</del>			
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7/2/200	ole Size	10/6/2	10/6/2003 Casing & Tubing				7132'		6936'-7				No. HOB-0059		
	11"		Casing		<sup>33</sup> Depth Set 1547'				650 s	34 Sacks Cement O SX Class C					
7.7				7150'			970 sx Class								
		27		7155'			450 sx Class H								
VI. Well	Test De	ata				l									
35 Date New		6 Gas Deliv	ery Date	37 -	rest I	Date	38 Test	Lengt	h	<sup>39</sup> T	bg. Pres	sure	<sup>40</sup> Csg. Pressure		
10/6/200	· ·		2003	10/25/2003			24 Hours						240		
41 Choke Size		<sup>42</sup> Oil <sup>43</sup> Wa			Wat	er	<sup>44</sup> Gas			45		,	46 Test Method		
			14/175 5/67				34/245			Pumping					
<sup>47</sup> I hereby cert been complied complete to the	with and	that the info	rmation giv	en above	ivisio is tru	n have e and	-		OIL	CONSER	VATIO	N DIVISION	V		
Signature:	/	Approved by:													
Printed name:		Title: BETROLEUM ENGINEER													
Title:		Approval Date: NOV 2 0 2003													
		@hess.com										2	V Z003		
Date: 10/29/2	003	Ph	one:	1758-673	e.										