District I
1625 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Amerada Hess Corporation P. O. Box 840 Seminole, Texas 79360	000495
	[3] Reason for Filing Code/ Effective Date Downhole Commingled/10/6/2003

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 025-36299	West Nadine Paddock Blinebry	47400

[7] Property Code	[8] Property Name	[9] Well Number
25890	Fred Turner Jr. B	4

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	17	20S	38E		1400	South	1900	East	Lea

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
P	P	10/6/2003			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
015694	Navajo Refining Co. P.O. Box 159 Artesia, NM 88211	0021810	O	Unit I, Sec. 18, T20S, R38E. Warren McKee Unit Storage Facility
024650	Dynegy Midstream Svc. LTD PTR 1000 Louisiana, Ste. 5800 Houston, Texas 77002-5050	2826044	G	Unit I, Sec. 18, T20S, R38E. Dynegy Gas Meter No. 995

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
0021850	Unit F, Sec. 7, T20S, R38E. Prod water to WMU SWD No. 1

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations	[30] DHC, MC
7/2/2003	10/6/2003	7150'	7132'	5930'-6084'	DHC No. HOB-0059

[31] Hole Size	[32] Casing & Tubing Size	[33] Depth Set	Sacks Cement
11"	8 5/8"	1547'	650 sx Class C
7 7/8"	5 1/2"	7150'	970 sx Class C 450 sx Class H
	2 7/8" Tubing	7155'	

VI. Well Test Data

[35] Date New Oil	[36] Gas Delivery Date	[37] Test Date	[38] Test Length	[39] Tbg. Pressure	[40] Csg. Pressure
10/6/2003	10/6/2003	10/25/2003	24 Hours	165	240
[41] Choke Size	**[42] Oil**	**[43] Water**	**[44] Gas**	**[45] AOF**	**[46] Test Method**
	142/175	55/67	191/245		Pumping

[47] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Carol J. Moore

Printed name: Carol J. Moore

Title: Senior Advisor

E-mail Address: cmoore@hess.com

Date: 10/29/2003 Phone: (432)758-6738

OIL CONSERVATION DIVISION

Approved by:

Title: PETROLEUM ENGINEER

Approval Date: NOV 20 2003

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[4] API Number	[5] Pool Name	[6] Pool Code
30 - 025-36299	West Nadine Tubb	47530

[7] Property Code	[8] Property Name	[9] Well Number
25890	Fred Turner Jr. B	4

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IV. Produced Water

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0021850	Unit F, Sec. 7, T20S, R38E. Prod water to WMU SWD No. 1

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations	[30] DHC, MC
7/2/2003	10/6/2003	7150'	7132'	6450'-6768'	DHC No. HOB-0059

[31] Hole Size	[32] Casing & Tubing Size	[33] Depth Set	[34] Sacks Cement
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7 7/8"	5 1/2"	7150'	970 sx Class C 450 sx Class H
	2 7/8" Tubing	7155'	

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[35] Date New Oil	[36] Gas Delivery Date	[37] Test Date	[38] Test Length	[39] Tbg. Pressure	[40] Csg. Pressure
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Date: 10/29/2003 Phone: (432)758-6738

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[4] API Number	[5] Pool Name	[6] Pool Code
30 - 025-36299	Skaggs Drinkard	57000

[7] Property Code	[8] Property Name	[9] Well Number
25890	Fred Turner Jr. B	4

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