

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-103
June 16, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN,
PLUGBACK, OR ADD A ZONE**

¹ Operator Name and Address Pride Energy Company P.O. Box 701950 Tulsa, Ok 74170	² OGRID Number 151323
	³ API Number 30 - 025 - 26351

³ Property Code 37450	⁵ Property Name Hondo Fee	⁶ Well No 1
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⁹ Proposed Pool 1 Townsend Mississippi North	¹⁰ Proposed Pool 2 Townsend Morrow
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⁷ Surface Location									
UL or lot no L	Section 19	Township 16S	Range 36E	Lot Idn L	Feet from the 1,980	North/South line South	Feet from the 660'	East/West line West	County Lea

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code E,D	¹² Well Type Code Oil G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3,963'
¹⁶ Multiple No	¹⁷ Proposed Depth 13,000'	¹⁸ Formation Mississippi	¹⁹ Contractor Unknown	²⁰ Spud Date ASAP

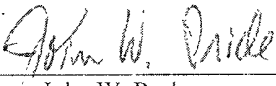
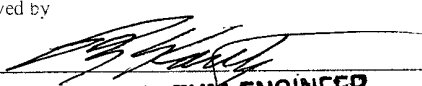
²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17.5	13.375 in place	48	366'	375	Surf.
11.0	8.625 in place	32 & 24	4,250'	1,900	Surf.
7.875	5.50	17	13,000'	2,500	4,000

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

366' of 13.375" surface casing is set in 17.5" hole and cemented to surface. 4,250' of 8.625" casing has been set in 11" hole and cemented to surface with 1,900 sacks of cement. The current hole depth of 12,010' will be deepened to 13,000'. If warranted after logs evaluated approximately 13,000' of 5 1/2" casing will be run and cemented with approximately 2,500 sacks of cement, estimated TOC at 3,650'.

**Permit Expires 2 Years From Approval
Date Unless Drilling Underway
Re-Enter & Deepen**

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief	OIL CONSERVATION DIVISION	
Signature: 	Approved by: 	
Printed name: John W. Pride	Title: PETROLEUM ENGINEER	
Title: Pres. Of Pride Oil & Gas Co. Inc., as General Partner of Pride Energy Company	Approval Date: OCT 28 2008	Expiration Date:
E-mail Address: johnp@pride-energy.com		
Date: 10-23-08	Phone: (918) 524-9200	Conditions of Approval Attached <input type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-1
Effective 1-1-61

All distances must be from the outer boundaries of the Section

Operator Hondo Drilling Co.			Lease Hondo Fee Golden Slipper		Well No. 1
Section L	Section 19	Township 16 South	Range 36 East	County Lea	
Actual Location of Well:					
1980		feet from the South	line and 660	feet from the West	line
Ground Level Elev. 3963.0	Producing Formation MORROW	Foot UNDESIGNATED		Estimated Acreage 305.80	

- 1 Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

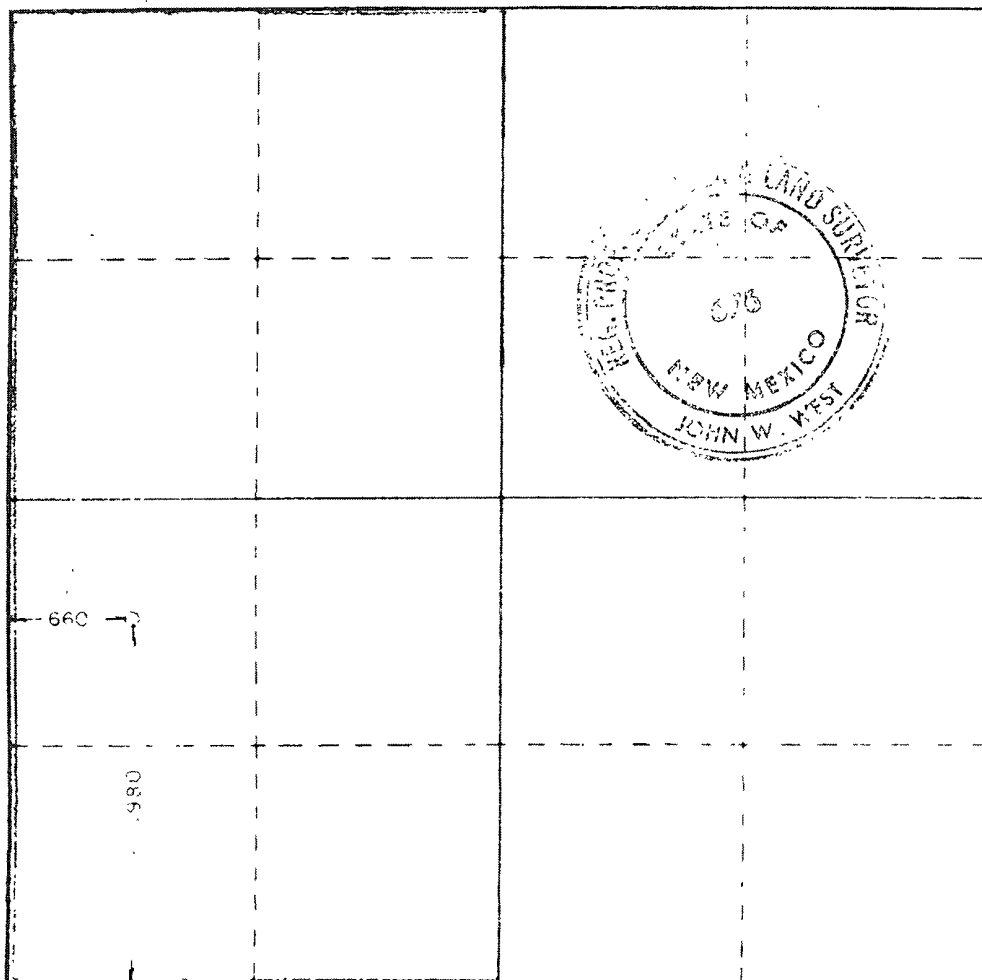
By Steve Ruppert
Landman
Hondo Drilling Comp
6-15-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date June 15, 1979

Registered Professional Engineer
and State Surveyor

John W. West



Pride Energy Company
 Procedure
 Hondo Fee #1
 Section 19-T16S-R36E
 1980' FSL & 660' FWL
 (In Unit Letter L)
 Lea County, NM

Pride Energy Company
 POB 701950
 2250 East 73rd Street, Suite 550
 Tulsa, OK 74170
 918 524 9200 office
 918 524 9292 fax

October 23, 2008

Project Deepen well to 13,000 and test Mississippi formations

String	Diameter"	Weight	Depth
Surface Casing	13-3/8"	48 ppf	366'
Intermediate Casing	8-5/8"	32 & 24	4,250'
Production Casing	5-1/2"	17 ppf	13,000'

Procedure:

1. Grade & build road and location.
2. Rig up workover rig & re-enter P & A'd wellbore & drill/ clean out.
3. Dig and board a cellar around the well Drill mouse hole & rat hole.
4. Rig-up a rotary drilling rig.
5. Run a 7½" bit & clean out/ wash down wellbore to original T D of 12,010'
6. Deepen wellbore to 13,000'
7. Condition the mud Run laterolog, gamma-ray, neutron, density logs.
8. Run 13,000' of 17½, 5½", P-110, 8rd, LT&C casing.
9. Cement to above 4,250', flush with 4% KCl water Rig-down and clean the location
10. Run a gr and cement bond log.
11. Rig-up a work-over rig
12. Install the tree Swab the fluid level to 5000' Perforate at _____(determine after logging). Attempt to swab dry.
13. Acidize w/ _____ gals 15% HCL.
14. If necessary, frac
15. Run a packer w/ on/off tool and 13,000'± of 2½" 6.5 ppf. N-80 tubing.
16. Production Test.

Proposed Completion

KB: 0.0'

DF: 0.0'

GL: 3963.0'

Datum: 3963.0' above GL

Hondo Fee #1

John Pride 10/23/08

30-025-26351

1,980' FSL & 660' FWL

(in Unit Letter L)

Sec 19-T16S-R36E

Lea Co, NM

13 $\frac{3}{8}$ " 48# @ 366'

w/ 375 sx in 17 $\frac{1}{2}$ " hole (In Place)

13 $\frac{3}{8}$ " TOC @ surface

8 $\frac{5}{8}$ " 32# & 24# K-55 STC @ 4,250'

w/ 1,900 sx in 11" hole (In Place)

8 $\frac{5}{8}$ " TOC @ 500', per Temp. Survey

5 $\frac{1}{2}$ " DV tool @ 9,000' w/ 1,500 sx

2nd stage cmt

TOC @ 4,000' calc

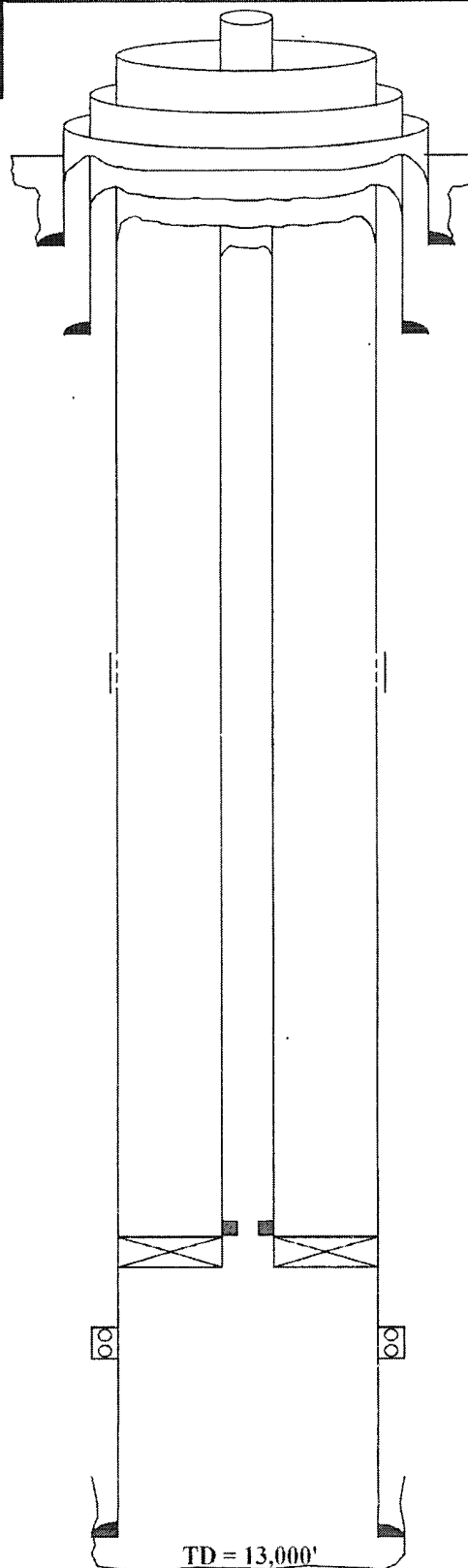
perfs: TBD

PBTD = '

5 $\frac{1}{2}$ " 17# P-110 LTC @ 13,000'

w/ 1,300 sx in 7 $\frac{7}{8}$ " hole

1st stage cmt.



Packer

TD = 13,000'

Current Completion

KB: 0.0'

DF: 0.0'

GL: 3963.0'

Datum: 3963.0' above GL

Hondo Fee #1

John Pride 10/23/08

API #30-025-26351

1,980' FSL & 660' FWL

(in Unit Letter L)

Sec 19-T16-R36E

Lea Co, NM

13 3/8" 48# @ 366'

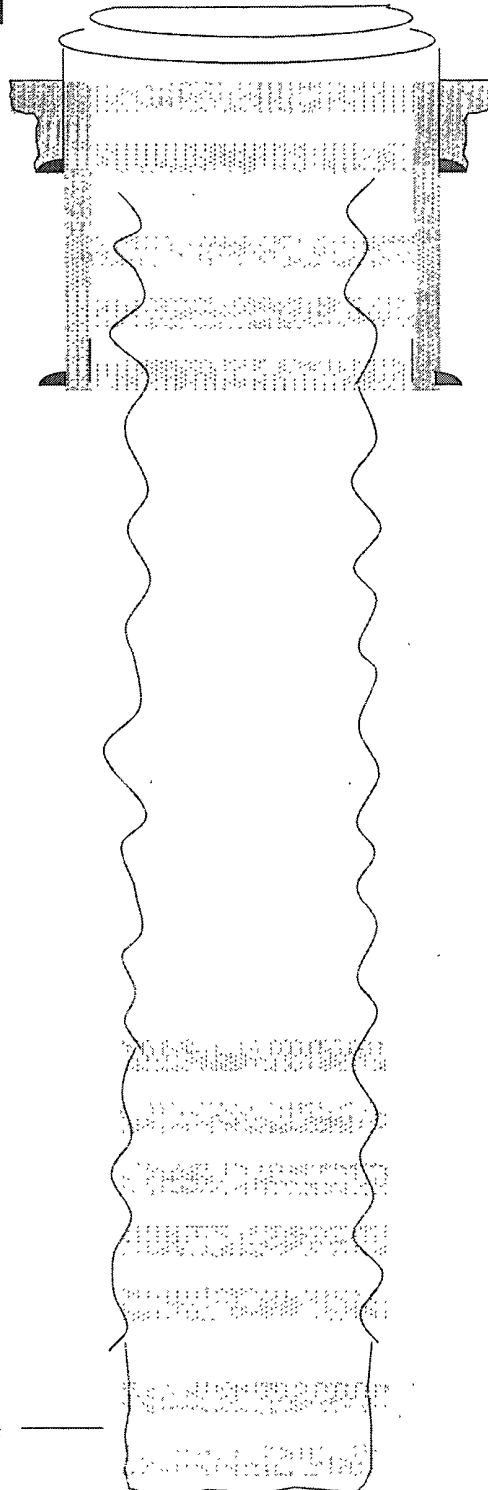
w/ 375 sx in 17 1/2" hole (In Place)

13 3/8" TOC @ surface

8 5/8" 32# & 24# K-55 STC @ 4,250'

w/ 1,900 sx in 11" hole (In Place)

8 5/8" TOC @ 500', per Temp. Survey



10 sx cmt plug top 8 5/8" cs'g.
at surface

30 sx cmt plug set 272-372
bridging base 13 3/8" cs'g.

30 sx cmt plug 1700-1800

30 sx cmt. plug set 2693-798

30 sx cmt plug set 4114-314

30 sx cmt. plug set 6221-301

30 sx cmt. plug set 7740-840

30 sx cmt. plug set 8125-225

30 sx cmt. plug set 9448-529

30 sx cmt. plug set 10,442-522

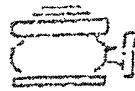
60 sx cmt. plug set 11,376-546

30 sx cmt. plug set 11,900-12,006

PBTD = '

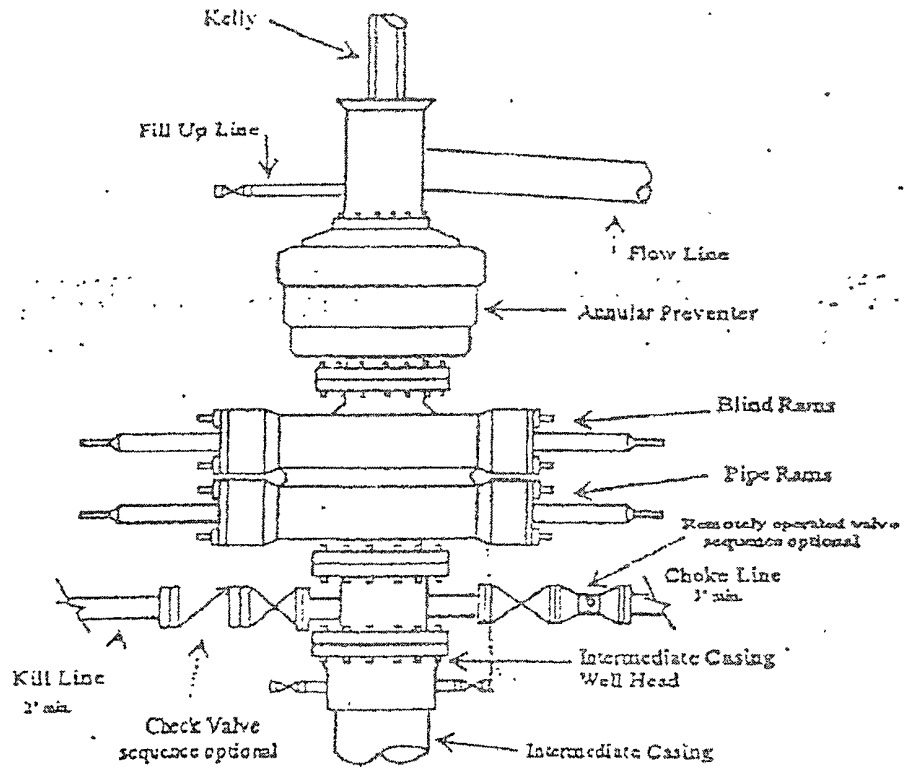
7 7/8" hole

Current TD = 12,010'



PRIDE ENERGY COMPANY
 Typical 5,000 psi Pressure System
 Schematic
 Annular with Double Ram Preventer Stack

EOP-4



Typical 5,000 psi choke manifold assembly with at least these minimum features

