

Submit 3 Copies to Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <input checked="" type="checkbox"/>
30-025-32039
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUDDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit <input checked="" type="checkbox"/>
2. Name of Operator Forest Oil Corporation <input checked="" type="checkbox"/>	8. Well Number 95 <input checked="" type="checkbox"/>
3. Address of Operator 707 17 <sup>th</sup> Street, Suite 3600, Denver, Colorado	9. OGRID Number 8041 <input checked="" type="checkbox"/>
4. Well Location Unit Letter: <u>B</u> feet from the <u>15</u> line and <u>North</u> feet and <u>2478</u> from the <u>East</u> line <input checked="" type="checkbox"/> Section <u>10</u> Township <u>17S</u> Range <u>32E</u> NMPM. County <u>Lea</u>	10. Pool name or Wildcat Maljamar Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

See Attached - Recompletion returned to production 9-19-08

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 10-20-08  
Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554  
For State Use Only APPROVED  
BY: B. J. King TITLE PETROLEUM ENGINEER DATE \_\_\_\_\_ conditions of  
Approval (if any):

## MALJAMAR GRAYBURG UNIT #95 - RECOMPLETION

8-10-08 - RU Gray WL perforate , in two stages , first stage 3911' - 4207, second stage 3815' - 3921' , RD GWL RU Bo monk tbg tester , test tbg BIH , & RBP & pkr set RBP @ 4347' & left pkr swing @ 3862' S.I.

8-11-08 - Set pkr @ 4152' , RU Rising star , acidize 4171 - 4135' w/ 3000 gal 15 % acid load tbg w/ 2 bbls water pmp 5 bbls started acid 2.5 bpm @ 450 pmp 16 bbls acid perf communicated , flush w/ 2 % kcl wtr , bleed well down back flow 6 bbls wtr , unset pkr POH w/ 7 jts set pkr @ 3935' , acidize perf 3961' - 4135' w/ 8800 gal , acid on formation 3 bpm @2130 psi increase rate 4.5 bpm , started rock salt block 750 # 4.4 bpm @ 3190 psi , pmp 30.6 bpm acid , perf communicated , flush w/ 2 % kcl wtr , flow well back 60 bbls . S.I.

8-12-08 - Set pkr @ 3708 acid perf 3815 to 4338' w/ 12000 gals 15 % nefe acid , , pmp in 5 stages 48 bbls acid, in each stage, & 53 bbls of brine wtr, & 54 bbls kcl wtr, total to recover 592 bbls.

8-13-08 - Check tbg pres 65 psi, flow back 131 bbls zero oil cut low gas, tied well to flow line , crew S.I.

8-14-08 - Flow back well to blow down tank , flow 48 bbls trace oil cut, low gas , total bbls to recover 363 bbls .

8-15-08 - RIH 18 jts 2 3/8 tbg tag @ 4260', cir salt of RBP @ 4347', unset RBP POH 140 jts 2 3/8 tbg L D tbg, pkr & RBP close BOP.

8-18-08 - Tbg arrive on loc, unload tbg on pipe racks , tally tbg RBIH w/ bottom hole assembly's.

8-19-08 - Bleed well dn, ND catch pan, BOP, NU W H , unload rods, pick pmp G A & rods RBIH space pmp, long stroke pres to 500 psi , hold good , RD PU clean loc. M.O. Waiting on Electricity.