

RECEIVED
OCT 27 2008
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-33381

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Maljamar Grayburg Unit

8. Well Number

99

9. OGRID Number

8041

10. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: O feet from the 312 line and South feet and 2452 from the East lineSection 4 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

See Attached - Well returned to Production 10-2-08

SIGNATURE

Type or print name Cindy Bush

For State Use Only APPROVED

BY:

Approval (if any):

TITLE Sr. Regulatory Tech

E-mail address: cabush@forestoil.com

Telephone No. 303-812-1554

DATE 10-20-08

TITLE

PETROLEUM ENGINEER

DATE

conditions of

MALJAMAR GRAYBURG #99 RECOMPLETION

7-21-08 - Move rig to loc. RU PU RU pmp trk , pres cgs to 500 psi held good for 20 mins. , ND WH NU BOP & catch pan S.I.

7-22-08 - Tally pipe pick 6 DC , 4 3/4 bit, RBIH 100 jts, tag 3793' drill to 4250' started drilling hard, , cir, clean LD swivel S.I.

7-23-08 - Pick up swivel start cir. & drilling @ 4250' no progress, POH tbg, DC & 4 3/4 bit, one cone missing on drill bit, made 2 runs w/ magnet on sand line, pick up small pieces of medal close BOP S.I.

7-24-08 - RIH 4 1/2 cone buster mill, 6 - 3 1/2 DC, 130 jts @ tag @ 4250' , drill fail thru @ 4271', drill & clean out to 4330' RD Reverse unit POH tbg & LD DC S.I. BOP.

7-25-08 - RU Gray WL perf 3775' - 4296'- 2 spf 128 shots, RD Gray WL , test tbg BIH w/ 5 1/2 arrow set pkr & 2 3/8 tbg N-80 , test tbg & pkr to 7000 psi, RIH 119 jts pkr @ 3773' RD tbg tester S.I. well

7-28-08 - Set pkr @ 4054' w/ 129 jts in, perf 4122' - 4296' w 4800 gals 15 % Nefe acid & 800 # rock salt, in two stages, unset pkr POH w/ tbg & pkr , RIH w/ 5 1/2 lok set RBP & 5 1/2 arrow set pkr in hole w/ 129 jts set RBP @ 4050' POH 6 jts set pkr w/ 123 jts in , pkr @ 3861' , acidize perf 3873' - 3999' , pump 750 # salt block in 10 bbls brine wtr , pump in 3 - stage , good block action. S.I.

7-29-08 - RU Rising star acidize perf 3775 - 3849 w/ 2000 gals 15 % Nefe acid pres cgs 600 psi ok, close well in for 1 hr open well 2000 psi flow back 26 bbls well die unset pkr , latch on to RBP unset RBP POH w/ tbg & pkr & RBP, RIH w/ pkr 117 jts 2 3/8 tbg set pkr @ 3678 started swabbing , S.I.

7-30-08 -started swabbing , swab 199 bbls zero oil cut , low gas, made 48 runs, avg 17 bbls per hr, start fluid level 700' to 2800' total flow & swab 402 bbls , need to recover 58 bbls.

7-31-08 - Check tbg pres, 150 psi started swabbing , swab 163 bbls made 48 runs avg, 16 bbls p/ hr total recover 565 bbls , 105 bbls over load, trace of oil & low gas .

8-1-08 - Open BOP & start LD work string 2 3/8 tbg, pick up 2 7/8 production string & tally, RBIH 130 jts, ND BOP NU WH, S.I.

8-4-08 -Waited for rods, pick up pmp & rods RBIH, ND BOP & catch pan RD PU clean loc, M.O. – Waiting on Electricity