SEARCH		Submit 3 Copies 10 Appropriate District  Office District  Energy, Minerals and Natural Resources	Form C-103 May 27, 2004	
1300 NG TUSE THIS FORM PORTOR STORM STORM   1220 South St. Francis Dr.   Santa Fe, NM 87505		1625 N French Dr , Hobbs, NM 88240	WELL API NO.	
SINDRY NOTICES AND REPORTS ON WELLS  CONNOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPENY OR PLACE AND MAJORITHMS SERVICE AND REPORTS ON WELLS  CONNOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPENY OR PLACE AND MAJORITHMS SECTION  I. Type of Well: Oil Well   Gas Well   Other   99  2. Name of Operator   8041   3. Address of Operator   10. Peol pame or Wildcar   707 17 <sup>th</sup> Street, Suite 3600, Denver, Colorado   11. Evolution of Norw whether DR, RRB, RT, GR, etc.)  While Letter: O   Geet from the   312   line and   South   feet and   2452   from the   East   line   Notice Below-grade Task Application   Or Closure   11. Elevation (Show whether DR, RRB, RT, GR, etc.)  Rtto Below-grade Task Application   Or Closure   Distance from searest surface water   Distance from searest surf	~	District II 1301 W Grand Ave., Artem 1883107 2008 IL CONSERVATION DIVISION		
SUDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THIS PORM FOR PROFOSALS TO DRILL OR TO DEFERNOR PLUG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR FEMM" FORM C-101) FOR SUCH  ROPOSALS.  1. Type of Well: Oil Well: Gas Well: Other 99. OCRID Number Forest Oil Corporation  1. Type of Well: Oil Well: Gas Well: Other 99. OCRID Number Forest Oil Corporation  1. Address of Operator Forest Oil Corporation  1. Type of Well: Oil Well: Gas Well: Other 99. OCRID Number Sul1  3. Address of Operator Forest Oil Corporation  4. Well Location  Unit Letter: O feet from the 312 line and South feet and 2452 from the East line Section 4 Township 17S Range 32E NMPM County Len  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  Fit pp		1000 Rio Brazos Rd., Aziec, NM 8/410 Santa Fe, NM 87505	STATE FEE	
SUNDRY NOTICES AND REPORTS ON WELLS   To Lass Name or Unit Agreement Name Major Notice   No		1220 F. St. grands and Samurante. MM	6. State Off & Gas Lease No.	
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (PORM C-101) FOR SUCH				
2. Name of Operator Forest Oil Corporation Forest Oil Corporation 10. Pool name or Wildcat Maljamar Grayburg San Andres 11. Pool name or Wildcat Maljamar Grayburg San Andres  4. Well Location Unit Letter: O feet from the 312 line and South feet and 2452 from the East line Section 4 Township 178 Range 32E NMPM County Lea  11. Elevation Show whether DR. RKB. RT. GR. etc.)  GR  Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness: mil Below-Grade Tank: Volume bibis: Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   CASING/CEMENT JOB   ALTERING CASING    OTHER: Recompletion   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Altach wellbore diagram of proposed completion or recompletion.  14. THILE St. Regulatory Tech DATE 10-20-08  SIGNATURE  SIGNATURE  THILE St. Regulatory Tech DATE 10-20-08  Telephone No. 303-812-1554  For State Lise Only. APPROVED  BY: TITLE  PETROLEUM ENGINEER  DATE onditions of		DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number	
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK	Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
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## MALJAMAR GRAYBURG #99 RECOMPLETION

7-21-08 - Move rig to loc. RU PU RU pmp trk , pres cgs to 500 psi held good for 20 mins. , ND WH NU BOP & catch pan S.I.

7-22-08 - Tally pipe pick 6 DC , 4 3/4 bit, RBIH 100 jts, tag 3793' drill to 4250' started drilling hard, , cir, clean LD swivel S.I.

7-23-08 - Pick up swivel start cir. & drilling @ 4250' no progress, POH tbg, DC & 4 3/4 bit, one cone missing on drill bit, made 2 runs w/ magnet on sand line, pick up small pieces of medal close BOP S.I.

7-24-08 - RIH 4 1/2 cone buster mill, 6 - 3 1/2 DC, 130 jts @ tag @ 4250' , drill fail thru @ 4271', drill & clean out to 4330' RD Reverse unit POH tbg & LD DC S.I. BOP.

7-25-08 - RU Gray WL perf 3775' - 4296'- 2 spf 128 shots, RD Gray WL , test tbg BIH w/ 5 1/2 arrow set pkr & 2 3/8 tbg N-80 , test tbg & pkr to 7000 psi, RIH 119 jts pkr @ 3773' RD tbg tester S.I. well

7-28-08 - Set pkr @ 4054' w/ 129 jts in, perf 4122' - 4296' w 4800 gals 15 % Nefe acid & 800 # rock salt, in two stages, unset pkr POH w/ tbg & pkr , RIH w/ 5 1/2 lok set RBP & 5 1/2 arrow set pkr in hole w/ 129 jts set RBP @ 4050' POH 6 jts set pkr w/ 123 jts in , pkr @ 3861' , acidize perf 3873' - 3999' , pump 750 # salt block in 10 bbls brine wtr , pump in 3 - stage , good block action. S.I.

7-29-08 - RU Rising star acidize perf 3775 - 3849 w/ 2000 gals 15 % Nefe acid pres cgs 600 psi ok, close well in for 1 hr open well 2000 psi flow back 26 bbls well die unset pkr , latch on to RBP unset RBP POH w/ tbg & pkr & RBP, RIH w/ pkr 117 jts 2 3/8 tbg set pkr @ 3678 started swabbing , S.I.

7-30-08 -started swabbing, swab 199 bbls zero oil cut, low gas, made 48 runs, avg 17 bbls per hr, start fluid level 700' to 2800' total flow & swab 402 bbls, need to recover 58 bbls.

7-31-08 - Check tbg pres, 150 psi started swabbing, swab 163 bbls made 48 runs avg, 16 bbls p/hr total recover 565 bbls, 105 bbls over load, trace of oil & low gas.

8-1-08 - Open BOP & start LD work string 2 3/8 tbg, pick up 2 7/8 production string & tally, RBIH 130 jts, ND BOP NU WH, S.I.

8-4-08 -Waited for rods, pick up pmp & rods RBIH, ND BOP & catch pan RD PU clean loc, M.O. – Waiting on Electricity