

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87413 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008																																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																												
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)												5. Lease Name or Unit Agreement Name Hansen State 6. Well Number: 9																																
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER - Eunice-Monument-Grayburg-San Andres Recompletion																																												
8. Name of Operator Marathon Oil Company						9. OGRID 14021																																						
10. Address of Operator: P.O. Box 3487 Houston, TX 77253-3487						11. Pool name or Wildcat Eunice-Monument-Grayburg-San Andres																																						
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:12.5%;">Location</td> <td style="width:12.5%;">Unit Ltr</td> <td style="width:12.5%;">Section</td> <td style="width:12.5%;">Township</td> <td style="width:12.5%;">Range</td> <td style="width:12.5%;">Lot</td> <td style="width:12.5%;">Feet from the</td> <td style="width:12.5%;">N/S Line</td> <td style="width:12.5%;">Feet from the</td> <td style="width:12.5%;">E/W Line</td> <td style="width:12.5%;">County</td> </tr> <tr> <td>Surface:</td> <td>H</td> <td>16</td> <td>20-S</td> <td>37E</td> <td></td> <td>2190'</td> <td>North</td> <td>460'</td> <td>East</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>												Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	H	16	20-S	37E		2190'	North	460'	East	Lea	BH:										
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13 Date Spudded 09/08/2008			14 Date T.D Reached 05/24/1999			15 Date Rig Released 09/15/2008			16. Date Completed (Ready to Produce) 09/12/2008			17. Elevations (DF and RKB, RT, GR, etc.) KB 3425', GR 3411'																																
18. Total Measured Depth of Well 7836'						19. Plug Back Measured Depth 7790' 4200'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run																																
22. Producing Interval(s), of this completion - Top, Bottom, Name Eunice Monument Grayburg San Andres 4010-4086																																												
23 CASING RECORD (Report all strings set in well)																																												
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																		
8 5/8"		32#		1155'		12 1/4"		595-sacks																																				
5 1/2"		17 & 15.5#		7836'		7 7/8"		2270-sacks																																				
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>SIZE</td> <td>TOP</td> <td>BOTTOM</td> <td>SACKS CEMENT</td> <td>SCREEN</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>SIZE</td> <td>DEPTH SET</td> <td>PACKER SET</td> </tr> <tr> <td>2 7/8"</td> <td>3849'</td> <td>TAC 3563'</td> </tr> </table>						SIZE	DEPTH SET	PACKER SET	2 7/8"	3849'	TAC 3563'																	
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26. Perforation record (interval, size, and number) 4010-13', 18-22', 36-40', 45-50', 55-57', 67-70', 82-86' 32 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4010'-4086'</td> <td>3 bbls 15% NEFE HCL Acid</td> </tr> <tr> <td>4010'-4086'</td> <td>w/ 22.5 bbls water</td> </tr> <tr> <td>4010'-4086'</td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4010'-4086'	3 bbls 15% NEFE HCL Acid	4010'-4086'	w/ 22.5 bbls water	4010'-4086'																										
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28 PRODUCTION																																												
Date First Production 09/12/2008			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) Producing																																				
Date of Test 09/12/2008		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 0.634		Gas - MCF 36.86		Water - Bbl. 0		Gas - Oil Ratio 58139.00																														
Flow Tubing Press 0		Casing Pressure 40		Calculated 24-Hour Rate		Oil - Bbl. 0.634		Gas - MCF 36.86		Water - Bbl. 0		Oil Gravity - API - (Corr.) 35																																
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD												30. Test Witnessed By: Hector Molinar																																
31. List Attachments																																												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A																																												
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD: 1927 1983i																																												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																												
Signature <u>Rick R. Schell</u> Printed Name: Rick R. Schell Title: Regulatory Compliance Rep.																																												
Date: 10/24/2008 E-mail Address: RRSCHELL@MarathonOil.com																																												

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3472'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3660'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson 7390'	T. Mancos	T. McCracken
T. Glorieta 5045'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5101'	T. Ellenburger 7430'	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6065'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 6604'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

³Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology