Submit To Appropr Two Copies District I	HI			—Ēne	ergy, N	State of Ne Minerals and	w M	lexion tural	co Re	sources							rm C-1 uly 17, 2	
Submit To Appropriate District Office Two Copies District I  State of New Mexico Form C-105  Lenergy, Minerals and Natural Resources  1025 N French Dr., Hobbs, NM 88240  District II  1301 W. Grand Avenue, Artes of M 3212 7  Oil Conservation Division  Oil Conservation Division  Type of Lease								944										
1000 Rio Brazos Ro	1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr.								2. Type of Lease  ☐ STATE ☐ FED/INDIAN									
1220 S St. Francis	District IV 1220 S St. Francisco, Smith Smith School Santa Fe, NM 87505									3. State Oil & Gas Lease No.								
		LETIO	VOR'F	ŔĔĊŎ	MPLI	ETION REI	POF	RT A	ND	LOG		Gird (E 7				200		
4. Reason for fili	ng.											5 Lease Name or Umt Agreement Name H T Mattern NCT B						
	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)							Ī	6. Well Numb	er: 02	28							
C-144 CLOS	nd the pla										or							
7. Type of Comp		] work	OVER 🗌	DEEPE	ENING	□PLUGBACK	( 🗆 )	DIFFE	EREN	NT RESERV	OIR	OTHER						
8. Name of Opera Chevron U.S A. I		/										9 OGRID 4323						
10. Address of O												11. Pool name					-	
15 Smith Road Midland, TX 797	705										ı	Penrose Skelly	;Gray	burg	503	50		
12.Location	Unit Ltr	Secti	on	Towns	hıp	Range	Lot			Feet from the	he	N/S Line	Feet	from the	E/W Lı		County	
Surface:	I	30		21S		37E				1330		S	660		East		Lea	
вн:																		
13. Date Spudded 08/03/2008	08/08		eached	08/12	2/08	Released k Measured Dep	41		09/	26/08		(Ready to Prod Survey Made?		R	7. Elevation T, GR, etc. Te Electric	3479	GR	
18. Total Measure 4315'				4272	,		otn		No	was Directi	ionai	Survey Made?		GR/CNI		and Ot	ner Logs	Kun
22 Producing Int Grayburg – \$			pletion - T															
23	<del>7</del>	WEV	GHT LB./F			ING REC	ORI	D (R			ring			conn T	434	OLDET	DULLED	
CASING SI 8.625"	ZE	WEI	24#	1.	T. DEPTH SET 1227'			HOLE SIZE			CEMENTING RECOR 600 sx		COKD	AMOUNT PULLED				
5.5"			15.5#		4315'			7.875"		1250 sx								
24.	1				LINI	ER RECORD					25.	<u> </u> T	UBIN	NG REC	ORD			
SIZE	TOP		ВОТ	TOM		SACKS CEM	ENT	SCR	REEN	1	SIZ	Е	DI	EPTH SE		PACKI	ER SET	
								ļ .			2 7	7/8"	41	32'				
26. Perforation	record (u	nterval, siz	e, and nun	nber)				27	AC	D SHOT	FR A	ACTURE, CE	MFN	T SOL	FFZF F	TC		
3710-16, 3732	2-36, 37	47-50, 3	753-57,	3760-						INTERVAL	110	AMOUNT A						
	-			-30, 3833-43, 3848-54, 3859-69, -31, 3934-38 w/4 JSPF			371	0'	3938'		Frac w/176	6000	lbs 16/.	30 sd &	88,00	0 gals		
3877-87, 3892	2-98, <i>3</i> 9	10-15, 3	921-31,	3934-	38 W/4	JSPF						YF125ST						
28							PRO	)DI	IC	ΓΙΟΝ		<u> </u>					,	
Date First Produc 09/26/08	tion		Products Pumping		hod <i>(Flo</i>	owing, gas lift, pi					)	Well Status Prod	(Proc	l. or Shut	-in)			
Date of Test 10/21/2008	24	Tested		ke Sıze		Prod'n For Test Period		Oıl -	- Bbl		Gas 140	- MCF	W:	ater - Bbl.		Gas - C 4342	nl Ratio	
Flow Tubing Press.	Casın	g Pressure		culated 2 r Rate	24-	Oıl - Bbl			Gas	- MCF		Water - Bbl.		Oil Gra	vity - AP	I - (Cor	r)	
29. Disposition of Sold	f Gas <i>(Soi</i>	ld, used for	r fuel, vent	ed, etc)									30. T	l Test Witne	essed By			
31. List Attachme	ents																	
Inclination Report 32 If a temporary	t pit was i	used at the	well, attac	h a plat	with the	e location of the	tempo	orary n	oit.									
33. If an on-site b	-			•		ation of the on-s	•											
I hereby certij	sy that ti	he inform	nation sl	iown c		Latitude a sides of this Printed	form	is tr	ие с	and compl	ete i	Longitude to the best o	f my	knowled	dge and	NA belief	D 1927 1	983
Signature E-mail Adore	Wen	dikings	ton@che	evron.	$\sim$ 1		ndi K	ingst	on	Title Re	egul	atory Team	Lead	l Da	ate 10/2	24/08		
										Ki	2							

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	ern New Mexico	Northy	vestern New Mexico
T. Anhy	1196'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1285'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2460'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2601'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	2873'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3380'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	3651'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	3947'	T. Simpson	T. Mancos_	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T.Tubb_		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs_	T.Todilto	
T. Abo		Т	T. Entrada	
T. Wolfcamp		Т	T. Wingate	
T. Penn		Т	T. Chinle	-31 %
T. Cisco (Bou	igh C)	T	T. Permian	

OIL	OK	GAS
SANDS	OR	ZONES

No. 1. from	to		to	
,		No. 4, from		
1 (0. 2, 110111		PORTANT WATER SANDS	·	
	1141			

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1.	from	.to	.feet
		.to	
NI. 2	fuero	to	fact

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
Surf	1196	1196	Red Beds				
1196	1285	89	Anhydrite				
1285	2460	1175	Salt				** /
2460	2601	141	Anhydrite, Dolomite				
2601	2873	272	Sandstone, Dolomite, Anhydrite				
2873	3380	507	Anhydrite, Dolomite, Sandstone				
3380	3651	271	Sandstone, Dolomite, Anhydrite				
3651	3947	296	Dolomite, Sandstone				
3947	TD <sub>.</sub>	368	Dolomite				
						,	
				-			