Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

<u>District III</u> 1000 R10 Brazos		ec, NM 87410		O1.		tion Division . Francis Dr.			Suom	и ю Аррі	5 Copies	
District IV 1220 S. St. Frat	de Di G	De M	87504		Santa Fe, N	NM 87505			~	_	AMENDED REPORT	
¹ Operator n	ame and		<u>ÊST FO</u>	<u>)R ALI</u>	OWABLE	E AND AUTH		ATION RID Nun		<u> FRANS</u>	SPORT	
Chevron U.S	S.A. Inc.	\/ \/								4323		
15 Smith Ro Midland, TX	X 79705			<u>-</u>			³ Reason for Filing Code/ Effective Date New Completion					
⁴ API Number 30 – 025-3			ol Name ose Skelly	 v:Graybui	ro				6 Po 503	ool Code		
⁷ Property C			perty Nan			° Well N				ell Numbe	./	
2682	rface Lo	✓			H T Matter	n NCT B					028	
Ul or lot no.	Section	Township	1 -	Lot Idn	Feet from the	i		rom the	1	West line	County	
I Po	l	21S	37E		1330	S	660		East		Lea	
UL or lot		le Location Township		Lot Idn	Feet from the	e North/South lin	ne Feet fr	rom the	East/	West line	County	
12 Lse Sode	1	cing Method Code	Da	onnection late 29/08	¹⁵ C-129 Per	9 Permit Number 16 C-129 Effect			Date	¹⁷ C-12	29 Expiration Date	
III. Oil	and Gas	s Transpo	<u> </u>	9/00								
18 Transpor OGRID	rter					porter Name ²⁰ O/G/W						
5108	'		and Address Sentinel Transportation								Oil	
			1406 NW COUNTY RD HOBBS NM								gelk ende	
24650			Targa Midstream Services Limited Partnership								Gas	
		1000 Louisiana Suite 4700, Houston, TX										
The standard of the standard o	e de la companya de l											
										To the second		
CYCLE (1975)										 	processing the second s	
IV. Wel		letion Data 22 Ready		<u> </u>	²³ TD	²⁴ PBTD	25	Perforat	tions	T	²⁶ DHC, MC	
08/03/200	08	09/26/0	/08		4315'	4272'	3	3710'-39				
²⁷ Ho	ole Size		²⁸ Casing	g & Tubir	ng Size	²⁹ Depth	ı Set			30 Sack	ks Cement	
1	11"		8.625"			1227	ı,		·····	66	00 sx	
7.	.875"		5.5"			4315'				12	250 sx	
				2 7/8"		4132'						
V. Well												
³¹ Date New 09/26/08		Gas Delive	Date	1	Test Date 0/21/2008	³⁴ Test Ler	ngth	35 Tb	og. Pres	sure	³⁶ Csg. Pressure	
³⁷ Choke Si	ize	7 601 / Oil	l	39	9 Water 140	40 Gas 140	;				41 Test Method	
		32		1	1.0	140		•		1		
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