Submit 2 Copies To Appropriate District	mit 2 Copies To Appropriate District State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		October 25, 2007
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO. \(\sqrt{30-025-13232} \)
1301 W. Grand Ave, Artesia, NM 88210	01 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	s Rd., Aztec, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505	CES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			J V Baker #001
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Targa South Eunice Comp Station
1. Type of Well: Oil Well Gas Well Other Storage Well: Salado			8. Well Number (Property 23669)
2. Name of Operator		9. OGRID Number 24650	
Targa Midstream Services 3. Address of Operator			10. Pool name or Wildcat
6 Desta Dr. Ste 3300 Midland TX 79705			96670 LPG Storage Well
4. Well Location			
Unit Letter E 2310 feet from the North line and 330 feet from the West line			
Section 27 Township 22S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			K ALTERING CASING
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL []	CASING/CEMENT	I JOB []
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
non-retrieved flow fines and pipelines	•		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one			
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE // SIGNATURE	TITLEt	ESH Manage	DATE 8-27-08
TYPE OR PRINT NAME <u>Cal Wrangham</u> R-MAIL: <u>cwrangham@targaresources.com</u> PHONE: 432 425 7072			
For State Use Only \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\			
APPROVED BY:	Whitzlen TITLE		10/7/08
Conditions of Approval (if any):	LIANCE OFFICER		DATE