Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

Т

1000 Rio Brazos I	Rd, Aztec,	NM 87410	2000		20 South St.							5 Copie	
1220 S St Frank	s pt Sal		05	9	Santa Fe, N	M 87505						AMENDED REPOR	
10 1		I. RE	QÜEŚŤ 1	FÖR AI	LLOWABL	E AND A	AND AUTHORIZATION TO TRA					PORT	
Operator name and Address Cimarex Energy Co.							215099						
PO Box 140907							³ Reason for Filing Code/ Effective Date						
Irving, TX 7				NW / 12-21-07									
⁴ API Number 5 Pool Name Denton Wolfcamp											⁶ Pool Code 17290		
⁷ Property Code 8 Property Name Windom 12 Fee										9 Well Number 002			
II. 10 Surface Location													
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	e North/South Line Feet fi		Feet fro	om the	m the East/West lin		County	
A 12 15S 3					430 North			43	430 Eas		ast	Lea	
Bottom Hole Location											County		
UL or lot no.	Section	lownsnip	Range	Lot lan	4929	North/So	7 39		3	3		County	
P	12	15S	37E		330	Sou		43			East	Lea	
12 Lse Code	13 Producin	g Method Code	Gas Con	14 Gas Connection Date		mit Number	it Number 16 C-		29 Effective Date		¹⁷ C-1	29 Expiration Date	
ę	P	4-30	0-08										
III. Oil and Gas Transpor						²⁰ POD ²¹ O		/C 22 p			D III om	N	
OGRID	- 1			Transporter Name and Address			⁰ POD 21 O.		<i>s</i>		²² POD ULSTR Location and Description		
			noco Inc (R&M) PO Box 2039			0			Same			e	
			Tulsa, OK			A CONTRACTOR OF THE PARTY OF TH							
25454 West Texas Gas Inc.					G				Same				
		401 W. Wadley Ave. Midland, Tx 73705				-,13	Translater.						
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a Talijija Alemana kana da kana da kana Malamana da kana da kana da kana								•					
IV. Prod	uced W		DILLETD		nd Description								
²³ POD		Sam	na <i>D</i> escription		•								
V. Well													
²⁵ Spud Date		²⁶ Ready	Date		²⁷ TD		²⁸ PBTD		²⁹ Perfora			³⁰ DHC, MC	
08-17-07		12-20-07		МТ	MTD 13770'		MTD 13770'		514'-13770'				
³¹ Hole Size			32 Casing & Tubing Size			³³ Depth Se						ks Cement	
17½"			13¾"			600′				530 sx, circ 126 sx			
12 1/4"			85/8"			4510′				1925 sx, circ 568 sx			
7-7/8"			5½"			9825'			1035 sx, TOC 4010'				
4	3/4"	2 7/8"				13770′			Peak assembly, no cement				
	•••	2 7/8"			9403′								
VI. Well	Test Da	ta											
35 Date New Oil 36 Gas I			as Delivery Date 37 T		est Date	³⁸ Te	³⁸ Test Length		³⁹ Tbg. Pressure		sure	⁴⁰ Csg. Pressure	
1 29					5-3-08		24 hrs		100			40	
41 Choke Size 3*		⁴² Oil		43	43 Water		44 Gas		⁴⁵ AOF			46 Test Method	
open			51		61	11						Producing	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to								OIL CO	ONSERV	ATION	DIVISION	1	
the best of my knowledge and belief.													
							7*		_			_	

Tank ofto Han Printed name: Scott Haynes Title: PETROLEUM ENGLWEER Title: Reg Analyst Approval Date: OCT 3 1 2008 E-mail Address: shaynes@cimarex.com Date: October 7, 2008 Phone: 469-420-2715