Form 3160-5 (August 2000) CT 0 2 2008 I	OMB Expire 5 Lease Serial No NMLC029509. 6 If Indian, Allottee	FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010 5 Lease Serial No NMLC029509A 6 If Indian, Allottee or Tribe Name				
SUBMIT IN TRIF	7. If Unit or CA/Ag	reement, Name and/or No.				
1. Typc of Well Onl Well Gas Well Oth 2. Name of Operator COG OPERATING LLC	M C FEDERAL 9 API Well No.	8 Well Name and No M C FEDERAL 24 9 API Well No. 30-025-38717				
3a Address 550 WEST TEXAS AVE STE MIDLAND, TX 79701	1300	3b. Phone No. (include area code) Ph: 432-685-4332	10 Field and Pool, of MALAJAMAR;	10 Field and Pool, or Exploratory MALAJAMAR; Yeso		
4. Location of Well (Footage, Sec., T Sec 21 T17S R32E 2260FNL 9)		11 County or Parish, and State LEA COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other		
13. Describe Proposed or Completed Opc If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 08/22/08 Perf @ 6620 - 6820 \ 08/25/08 Acidize w/2,500 gals Set comp plug @ 6590' Perf (w/121,000 gals gel, 151,800# w/ 2 SPF, 36 holes. Acidize w/32,000# Xpedite 09/04/08 Set comp plug @ 63:09/05/08 RIH w/ 130jts 2-7/8"	ration (clearly state all pertine cilly or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil nal inspection.) w/ 2 SPF, 48 holes. acid. Frac w/120,000 ga @ 6350 - 6550 w/2 SPF, 16/30 sand, 37,400# Xpe/2,500 gals acid. Frac w/21'. Drill out plugs. Clean	nt details, including estimated starting yes subsurface locations and measure the Bond No on file with BLM/BI/sults in a multiple completion or receded only after all requirements, including the subsurface of the subsubsurface of the subsurface of the subsurface of the subsurface o	g date of any proposed work and apprinted and true vertical depths of all per A. Required subsequent reports shall lompletion in a new interval, a Form 3 ling reclamation, have been completed 35,500# Xpedite. s acid. Frac Perf @ 6070 - 6270 3/30 sand,	tinent markers and zones. be filed within 30 days 160-4 shall be filed once		

14. I hereby certify	that the foregoing is true and correct Electronic Submission #63402 verified For COG OPERATING I			
Name (Printed/Ty	yped) KANICIA CARRILLO	Tıtle	PREPARER	
Signature	(Electronic Submission)	Date	09/26/2008	,
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By		Tıtle	V	Date
certify that the applica	al, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease he applicant to conduct operations thereon.	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR COG Operating

WELL/LEASE M C Fed 24 \mathcal{E} - 21 - 17s - 32e

COUNTY Lea 2260/N + 990/W

STATE OF NEW MEXICO DEVIATION REPORT

SIGNED BY:

DAVID SLEDGE, VP-DRILLING

STATE OF TEXAS
COUNTY OF MIDLAND

ON THIS TOTAL OF THE DAY OF THE DAY OF THE DOCUMENT. WITNESS MY HAND AND OFFICIAL SEAL.

J. ROBERTSON
SEALMY COMMISSION EXPIRES
August 23, 2011

NOTARY PUBLIC