ACLEWE

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCT 2 1 2008

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION R	REPORT AND LOG	-
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	WELL	СОМРІ	LETION (OR RE	ECOMP	LETIO	N REP	H	A	9 5		30	ease Serial	No. 405A		
la. Type o	of Well 5	oil Well	□ Gas	Well	☐ Dry	□ Otl	her					I 6. II	Indian. Al	lottee o	or Tribe Name	
	of Completion	n 🛛 1	New Well er	□ Wo	ork Over	Dee		Pluį	g Back	□ Diff.	Resvr.				nent Name and No.	
	of Operator OPERATING	G LLC	✓ E	E-Mail:	Cor kcarrillo@	tact: KA	NICIA CAI esources.	RRII com	LO				ease Name 3 C FEDE			
3. Address	s 550 WES			1300			3a. Pho			e area code	e)	9. A	Pl Well No).	30-025-38904	
4. Locatio	n of Well (Re	•		nd in ac	cordance v	ith Feder						10.	Field and P	ool, or	Exploratory	
At surf	ace Lot C	915FNL	2560FWL 3	2.8247	9 N Lat, 1	03.8056	5 W Lon					1			ESO WEST T Block and Survey	
At top	prod interval	reported b	pelow Lot	C 915F	NL 2560F	WL 32.8	82479 N L	.at, 1	03.8056	5 W Lon		o	r Area Se	c 19	Γ17S R32E Mer ້	
At total	l depth Lot	t C 915FN	NL 2560FW	L 32.82	2479 N La	t, 103.80)565 W La	n					County or I .EA	Parish	13 State NM	
14. Date S 08/06/				ate T.D 3/17/20	. Reached 08				Complete A	ed Ready to	Prod.	17.		(DF, K 60 GL	B, RT, GL)*	
18. Total	•	MD TVD	7020		19. Plug		D.: M			48		th Bri	idge Plug S	et:	MD TVD	
21. Type I COMP	Electric & Ot ENSATED	her Mecha NEUTRO	nical Logs R N CCL	tun (Sut	omit copy o	f each)				22. Was Was Dire	well core DST run? ctional Su	d? rvey?	No No No	Ħ Ye	es (Submit analysis) es (Submit analysis) es (Submit analysis)	
23. Casing a	and Liner Red	cord (Repe	ort all string.	s set in	well)	•								لسا		
Hole Size			Wt. (#/ft.)	To (M	· .	ottom (Stage Ceme Depth			f Sks. & f Cement	Slurry (BB		Cement	Top*	Amount Pulled	
17.500		.375 H40 3.625 J55	48.0 32.0			685				700				0		
7.87		.500 L80	17.0			2208 6996				120	-			C		
										120					, 250	
24. Tubing	g Record			<u> </u>					<u> </u>							
Size	Depth Set (1	MD) P	acker Depth	(MD)	Size	Depth	Set (MD)	P	acker Dep	oth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)	
2.875	ing Intervals	5663				1361) f t									
	ormation		Тор	Т	Bottom	20. F	Perforation Perfor		Interval		Size		No. Holes	1	Perf. Status	
A)		YESO	ТОР	5800	60	00	Terror	accu	5800 T	0 6000	0.4			OPE		
B)		YESO		6070	62			,	6070 T		0.4	410 36 OPEN				
C)	``````````	YESO		6360	65	30			6360 T	O 6560	0.4	10	48	48 OPEN		
27 Acid, F	racture, Trea	tment, Cer	ment Squeeze	e, Etc.		l								<u> </u>		
	Depth Interv									Type of N						
			000 ACIDIZE 270 ACIDIZE													
			560 ACIDIZE													
30.0											·					
Date First	ion - Interval	Hours	Test	Oil	Gas	Wa	·	Oil Gra		Gas		D 4.72				
Produced 09/07/2008	Date 09/12/2008	Tested 24	Production	BBL	MCF	BB	L [Corr A	API [*]	Gravit	/ 		ion Method			
Choke	Tbg Press	Csg	24 Hr	69 C) 136 Gas	Wa	317 0 ter	Gas Oı	35 5	Well S		EP	I LED FE	OFR F	RECORD	
Size	Flwg SI	Press	Rate	BBL	MCF	BB		Ratio			ow .					
28a. Produc	tion - Interva	al B	1	<u> </u>	l						1"-1	0	CT 1	200	08	
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Wa BB		Oil Gra		Gas Gravit		Producti	on Method			
					l'inci		·	CO11 F	u i	Gravity	1 4		JERRY I	ANT		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	O:l BBL	Gas MCF	War BBi		Gas Oi Ratio	1	Well S	taus P	TRO	DLEUM C	EOL	OGIST	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #63437 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Pro	duction - Interv	al C					• • •			., 				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Ğa	ıs	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API		avity					
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	W	ell Status	tatus				
28c. Pro	duction - Interv	al D		<u> </u>	1									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Ga Gr	as avity	Production Method				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	W	ell Status	Status				
29. Dispo	osition of Gas(S	Sold, used	for fuel, ven	ted, etc.)		1		<u></u>						
30. Sumi	nary of Porous	Zones (Inc	clude Aquife	rs)·					31. For	mation (Log) Ma	rkers			
tests,	all important : including dept ecoveries.	zones of po h interval t	prosity and c tested, cushing	ontents there on used, tim	eof: Cored i te tool open,	ntervals and flowing and	all drill-stem I shut-in pressu	res						
	Formation		Тор	Bottom		Descriptio	ns, Contents, et	tc.		Name		Top Meas. Depth		
			2014 2376 2986 3728 5330 6775	edure):										
	e enclosed attac							100				.,		
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 						 Geologic Core Ana 	-		DST RepOther:	DST Report 4. Directional Survey Other:				
34. I here	by certify that	the foregoi					rect as determi			e records (see atta	ched instruction	ons):		
				Fo	or COG OP	PERATING	LLC, sent to	the Hobb)S					
Name	(please print)	KANICIA	CARRILLO) 			Title I	PREPAR	RER					
Signature (Electronic Submission)							Date (09/29/20	08	·				
Title 101	ISO Santia	1001 2	PM - 42 U.C.	0 0-41 1	312						·			
of the Un	ited States any	false, ficti	tious or frad	ulent statem	ents or repr	it a crime foi esentations a	any person kno is to any matter	owingly a within its	ına wılltully s jurisdictioi	to make to any d	epartment or a	gency		