

Chevron Corporation

15 Smith Road, Midland TX 79705

Operator

Address

Vivian

#3

E-30-22S-38E

Lea

Lease

Well No

Unit Letter-Section-Township-Range

County

OGRID No. 4323 Property Code 2566 API No. 30-025-12161 Lease Type: ☐ Federal ☐ State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blinebry Oil & Gas		Brunson; Drinkard-Abo, South
Pool Code	6660		7900
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5446-5824' Perforated		6390-6850' Perforated 7000-7150' Open hole
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	n/a		n/a
Oil Gravity or Gas BTU (Degree API or Gas BTU)	36°		36°
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Estimated Oil Gas 12 BBL 126 MCF	Date: Estimated Oil Gas - -	Date: Estimated Oil Gas 8 BBL 74 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 58% 63%	Oil Gas Oil Gas	Oil Gas 42% 37%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes ☒ No ☐

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☐ No ☐

NMOCD Reference Case No. applicable to this well:

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

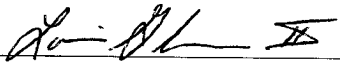
List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Petroleum Engineer

DATE

10/23/2008

TYPE OR PRINT NAME Lonnie Grohman TELEPHONE NO. (432) 687-7420

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