

RECEIVED
Subsidiary to the State of New Mexico
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88201
District III
1000 N. 1st St., Hobbs, NM 88240
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-20171 ✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Cato San Andres Unit ✓
8. Well Number	22 ✓
9. OGRID Number	248802 ✓
10. Pool name or Wildcat	Cato; San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Cano Petro of New Mexico, Inc. ✓

3. Address of Operator
801 Cherry St Unit 25 Suite 3200 Fort Worth TX 76102

4. Well Location
Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line
Section 11 Township 08S Range 30E NMPM County CHVES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See wellbore sketch attached.

DENIED

Incomplete!

[Signature]

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dennis Lee Holman

TITLE P & A Contractor

DATE 10-22-2008

Type or print name Dennis Lee Holman

E-mail address: dennisholman@centramedia.net

PHONE: 806-665-2550

For State Use Only

APPROVED BY:

TITLE

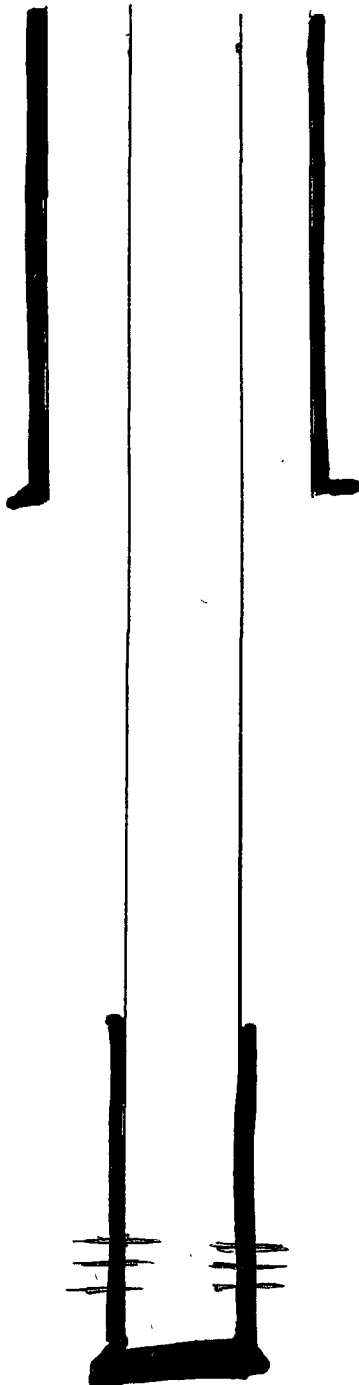
DATE

Conditions of Approval (if any):

Cano Petro of New Mexico, Inc.
 Cato San Andres Unit, Well # 22
 API # 30-005-20171

Present Condition

scale - none



Csng set @ 290'
 8 5/8" Csng 24#
 12 1/4" hole'
 Cement Circ to Surf
 250 sx Cement

7 7/8" hole below
 surface csng

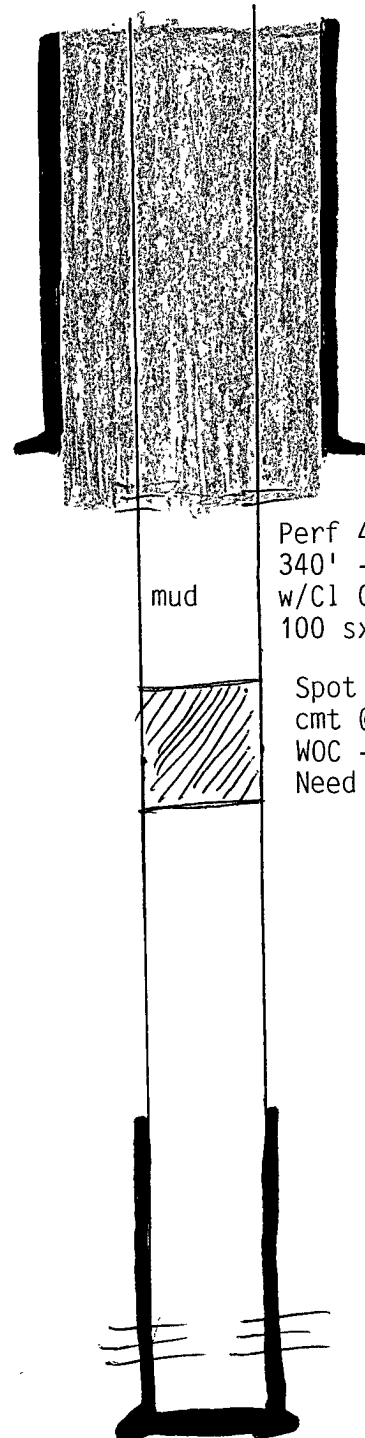
1075' Csng Bad
 1105' Csng Bad
 May have Parted Csng
 Unable to get deeper
 than 1075'

TOC - Est @ 2462'

Perfs
 3426 - 3542

4 1/2" 9.5# csng
 set @ 3571'
 w/250 sx cmt

After Plugging



Perf 4 1/4" csng @
 340' - fill to surf
 w/C1 C cmt - Est
 100 sx cmt

Spot 50 sx C1 C
 cmt @ 1075'
 WOC - tag plug
 Need 100' of fill

WORKOVER REPORT

WORKOVER TYPE CODE: 0 PROPERTY CODE: 0

WORK REPORT: # 4 AFE # 0 AFE AMOUNT:\$ 0

DATE OF WORK: 9/13/2007 DAILY COST: \$ 11200.00 COUNTY: CHAVEZ

FIELD: CATO SAN ANDRES CUM COST: \$ 43700.00 STATE: NM

WELL / LEASE: Cato #22 API NC: 30-005-20171

OBJECTIVE: clean out well with air foam unit test csg return to production

PRESENT OPERATION:

RIG / SERVICE UNIT: Holman TD: 3571 PBTD: 0

CASING SIZE(S): 0 SET @ 0 TBG SIZE: 2-3/8

4-1/2 SET @ 0 PKR @ 0

0 SET @ 0 TBG ANCHOR @ 0

0 SET @ 0 ANNULAR FLUID: 0

PERFORATIONS: P-1 3426- 3460 , P-2 3490-3542

MISC: Casing parted @ 1075' and 1105'

TOTAL LOAD: 0 LOAD RECOVERED: 0 LOAD TO RECOVER: 0

FOREMAN / CONSULTANT: Gene Brookshire

OPERATION

RIH w/ tapered mill hit bad spot @ 1075' worked past hit another bad spot @ 1105 PU swivel worked up and down past both spots but couldn't go any deeper POOH to cheack mill was hanging up at both bad spots had to work through checked mill it was OK RIH couldnt get past 1075' POOH w/ mill PU swage RIH couldnt work past 1075' POOH and lay down tbg and tools RD pulling unit and equipment

VENDORS & COST:

1) <u>Holman</u>	\$ <u>3400.00</u>	6) _____	\$ _____
2) <u>Graco</u>	\$ <u>5500.00</u>	7) _____	\$ _____
3) <u>Cabellos</u>	\$ <u>1200.00</u>	8) _____	\$ _____
4) <u>J&S roustabout</u>	\$ <u>600.00</u>	9) _____	\$ _____
5) <u>Supv</u>	\$ <u>500.00</u>	10) _____	\$ _____
		Total	\$ <u>11200.00</u>

REPORTED BY: G B