

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

OCT 30 2008

HOBBS

DRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 660 FWL NWNW(D) Sec 22 T25S R32E

5. Lease Serial No.

LC-062300

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cotton Draw Unit 4

9. API Well No.

30-025-08221

10. Field and Pool, or Exploratory Area

Paduca Delaware

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/29/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

NOV 03 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cotton Draw Unit #4

10/21/08

MIRU Basic rig #1705. ND wellhead. NU BOP. RIH w/ 38 jts of tbg, well started leaking gas and spewing fluid. Installed valve, WO pump truck. SDFN.

10/22/08

Opened valve, well not blowing. Continued RIH 111 jts tbg and tagged cmt @ 3,503'. Contacted BLM, Pat, ok'd pumping balance plug @ 197' higher than anticipated w/ 111 jts in hole. RU cementer. Circulated mud, pumped 25 sx C cmt 3,503 – 3,406'. POOH laying down 34 jts. Circulated hole w/ mud, pumped 40 sx C cmt w/ 2% CaCl₂ 2,398 – 2,242'. POOH w/ tbg. Will tag on 10/23/08. SDFN

10/23/08

RIH w/ tbg and tagged cmt @ 2,303', (13' below tag called for 22'). Contacted BLM, Andy Carter ok'd procedure. RU cementer pumped 15 sx C cmt on top of tag @ 2,303'. PUH and pumped 50 sx C cmt @ 1,200'. PUH, pumped 50 sx C cmt w/ 2% CaCl₂ @ 1,199' – 1,005'. RIH w/ tbg, unable to tag cmt. Contacted BLM, Andy Carter instructed to re-pump the same balance plug. WOC. RIH w/ tbg and tagged cmt @ 1,136'. Contacted BLM, Andy Carter. Pumped 30 sx C cmt w/ 1% CaCl₂. PUH w/ tbg to next plug. WOC. SDFN.

10/24/08

Crew to location. RIH w/ tbg and tagged cmt @ 1,115' (low 65'). Contacted BLM, Andy Cortez, ok'd to pump balance plug. RU cementer. Pumped 35 sx C cmt w/ 2% CaCl₂ 1,115 – 1,063'. POOH w/ tbg and WOC. RIH w/ tbg and tagged cmt @ 1,063' (low 13'). Contacted BLM, Andy Cortez, ok'd to pump balance plug. Pumped 25 sx C cmt 1,063 – 966'. POOH w/ tbg and WOC. SD due to problem w/ cement pump. SD for weekend.

10/27/08

RIH w/ 2 3/4" tbg and tagged cmt @ 1,024'. Contacted BLM, Pat, ok'd procedure. PUH @ 441'. Contacted BLM, Pat and Oxy representative Johnny Barnet ok'd procedure to circulate cmt to surface. RU cementer. Pumped 150 sx C cmt neat 441' to surface. RDMO to Monsanto State #2.