	DEPARTMENT OF THE INTERIOR (CD-	FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007
OCT 2.9.2008	NOTICES AND REPORTS ON WELLS	5. Lease Serial No NMNM 90161
OO'L / -SONDRY	NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Bonotruse the abandoned with	is form for proposals to drill or to re-enter an الع العادي se Form 3160 - 3 (APD) for such proposals.	o. It indian, Another of Thoe Name
SUBMIT IN TRI	PLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Gas Well Other		8. Well Name and No.
2. Name of Occupant		Hawk B-1 #016
2. Nameof Operator Apache Corporation (873)		9. API Well No
3a. Address 3b PhoneNo. (include area code)		30-025-26601
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864		10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T, R., M., or Survey Description)		WSW; San Andres
660 FSL & 1980 FWL UL N, Sec 8, T 21S, R 37	'E	11. County or Parish, State Lea County, New Mexico
12. CHECK AI	PPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE,	, REPORT, OR OTHER DATA
TYPEOF SUBMISSION	TYPE OF ACTION	
X Noticeof Intent	Acidize Deepen Production AlterCasing FractureTreat Reclamation	(Start/Resume) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily	
Final Abandonment Notice	Change Plans Plug and Abandon Temporarily Convert to Injection Plug Back Water Dispo	
If the proposal is to deepen dire Attach the Bond under which the following completion of the in-	ted Operation (clearly state all pertinent details, including estimated starting date ectionally or recomplete horizontally, give subsurface locations and measured at the work will be performed or provide the Bond No. on file with BLM/BIA. Revolved operations. If the operation results in a multiple completion or recomplet nal Abandonment Notices shall be filed only after all requirements, including rely for final inspection.)	nd true vertical depths of all pertinent markers and zones. equired subsequent reports shall be filed within 30 days ion in a new interval, a Form 3160-4 shall be filed once
Amended NOI to include C-144 CLEZ attached to	e drilling out CIBP @ 4350'. o original NOI.	SUBJECT TO LIKE APPROVAL BY STATE
Apache proposes to con 1. MIRU 2. POOH w/ pumping e		rocedure:
 Squeeze Grayburg pe Drill out and test sque 		ADDDOVED
	o'. Set new CIBP @ 4480'.	APPROVED

- 6. Perforate San Andres interval fr/ 4090' 4470' as determined from log evaluation.
- 7. Acidize San Andres interval.
- 8. RIH w/ 2-7/8" production tubing and ESP to +/- 4000'.
- 9. Set up surface equipment.
- 10. Turn well on production as a San Andres Water Supply Well.

4 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Sophie Mackay

Signature Sophie Mackay

which would entitle the applicant to conduct operations thereon.

Title Engineering Tech

Date 10/06/2008

OCT 2 3 2008 s/JD Whitlock Jr

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ______

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Office

Title

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AFTER RECOMPLETION AND TESTING PLEASE SUBMIT 3160-4 COMPLETION REPORT FOR THE San Andres INTERVAL(S) WITHIN 30 DAYS

Present

	WELL DATA SHEET Last Update: 9-/6-08
Lease Name: <u>Hewk B-1 #16</u> 660's / 1980'w Location: C-SE-SW Sec 8 1	API No: 30-025-2660/ -2/5 R-37E County: Lea ST: NM
Casing Size: 958" Wt: 36* Grd: k-55 Dpth: 1350	Spud Date: 5-15-80 Spud Date: 3499 GL 14 KB TD Date: 6-9-80 Completion Date: 8-25-80 TD: 6825 PBTD: 4350 TOC: Circ Producing Formation: 6 cay burs Perfs: From 2744 to 92 2/spf to
CIBP.4350° Blinebry 5652° to 5997° Tubb 6304-16° 6362-77°	

Graybo +0 3792 ToFe44 Fish = +6 27/8 +69 Stucking BIMFish e6309° 6397-6407 6422-**3**2 Well Equipment: Pumping Unit: Size: 7" HP: ____ Prinkard Motor Type: ___ Tbg: <u>/2/</u> Jts 6533 Wt:_26* MA @ _____ SN @ 3830' TAC @ 3605' (9-20-05) Grd: <u>J-55</u> Dpth: 6825 Rods: 149-314" + 2-11/3" Kbers 5QW/35052 Cmt: <u>505.5x</u> Pump: ____ 2"x114 x16 RHBC DVe3985'w/1245sx(Circ) TD:6825'

Proposed

Last Update: 9-/6-08 WELL DATA SHEET Lease Name: Hank B-1 4/6 (WBOV 43WIN) APINO: 30-025-26601 660'1/1980'w Location: C-SE-SW Sec 8 T-215, R-37E County: Lea ST: NM Spud Date: 5-15-80 Well Elev: 3499 GL 14 KB TD Date: 6-9-80 Completion Date: 8-25-80 TD: 6825' PBTD: 4350' TOC: Circ Casing Producing Formation: <u>San Andress</u> Size: 95/8" Perfs: From +4090 to 4470 /spf ______ to ______ Wt: 36 * to /spf ____ to ____ Grd: K-55 IP: BOPD BWPD MCF/D Dpth: 1350 Well History: (See Attached) Grayborg Cmt: 485 sx (Circ) San Andres -SQ during Conversion =4090-4470 as determined by los analysis BP.4480 ToFe4480' Fish =+ 60in Blirebry 5652 Stuck in cont? 5997 6304-16 6397-6405 6422-321 Well Equipment: Pumping Unit: ESP Size: 7" Motor Type: ____ Prinkard 6533 Wt: 264 Tbg: -/25 Jts Size J-ss Grade Grd: <u>J-ss</u> MA @ _____ SN @ <u>-4000</u> TAC @

> DVe3985'w/1245sx(Cire) TD:6825'

Dpth: 6825 Rods:

Cmt: Sasax Pump:

27/8 +69

BTM Fish

e6309

10

6790

812

504/35054