

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010

OCT 29 2008

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMLC059576
2. Name of Operator FOREST OIL CORPORATION ✓		6 If Indian, Allottee or Tribe Name
Contact CINDY A BUSH E-Mail cabush@forestoil.com		7 If Unit or CA/Agreement, Name and/or No. NMNM70988X
3a. Address 707 SEVENTEENTH STREET, SUITE 3600 DENVER, CO 70202	3b. Phone No (include area code) Ph 303-812-1554 Fx 303-864-6105	8 Well Name and No MALJAMAR GB UN 95 ✓
4 Location of Well (Footage, Sec., T., R. M. or Survey Description) Sec 10 T17S R32E NWNE 15FNL 2478FEL ✓		9 API Well No 30-025-32039-00-C1 ✓
		10 Field and Pool, or Exploratory MALJAMAR, Grayburg, SA ✓
		11 County or Parish, and State LEA COUNTY, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Recompleat and return to production - See Attached Summary. Turned back on to produciton 9-19-08

If well goes off production for more than
30 days notify BLM by Sundry within
5 business days

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #64013 verified by the BLM Well Information System For FOREST OIL CORPORATION, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 10/21/2008 (09KMS0072SE)	
Name (Printed/Typed) CINDY A BUSH	Title SR REGULATORY TECH
Signature (Electronic Submission)	Date 10/20/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DUNCAN WHITLOCK Title LEAD PET	Date 10/23/2008
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Hobbs <i>KZ</i>
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MALJAMAR GRAYBURG UNIT #95 - RECOMPLETION

8-10-08 - RU Gray WL perforate , in two stages , first stage 3911' - 4207, second stage 3815' - 3921' , RD GWL RU Bo monk tbg tester , test tbg BIH , & RBP & pkr set RBP @ 4347' & left pkr swing @ 3862' S.I.

8-11-08 - Set pkr @ 4152' , RU Rising star , acidize 4171 - 4135' w/ 3000 gal 15 % acid load tbg w/ 2 bbls water pmp 5 bbls started acid 2.5 bpm @ 450 pmp 16 bbls acid perf communicated , flush w/ 2 % kcl wtr , bleed well down back flow 6 bbls wtr , unset pkr POH w/ 7 jts set pkr @ 3935' , acidize perf 3961' - 4135' w/ 8800 gal , acid on formation 3 bpm @ 2130 psi increase rate 4.5 bpm , started rock salt block 750 # 4.4 bpm @ 3190 psi , pmp 30.6 bpm acid , perf communicated , flush w/ 2 % kcl wtr , flow well back 60 bbls . S.I.

8-12-08 - Set pkr @ 3708 acid perf 3815 to 4338' w/ 12000 gals 15 % nefe acid , , pmp in 5 stages 48 bbls acid, in each stage, & 53 bbls of brine wtr, & 54 bbls kcl wtr, total to recover 592 bbls.

8-13-08 - Check tbg pres 65 psi, flow back 131 bbls zero oil cut low gas, tied well to flow line , crew S.I.

8-14-08 - Flow back well to blow down tank , flow 48 bbls trace oil cut, low gas , total bbls to recover 363 bbls .

8-15-08 - RIH 18 jts 2 3/8 tbg tag @ 4260' , cir salt of RBP @ 4347' , unset RBP POH 140 jts 2 3/8 tbg L D tbg, pkr & RBP close BOP.

8-18-08 - Tbg arrive on loc, unload tbg on pipe racks , tally tbg RBIH w/ bottom hole assembly's.

8-19-08 - Bleed well dn, ND catch pan, BOP, NU W H , unload rods, pick pmp G A & rods RBIH space pmp, long stroke pres to 500 psi , hold good , RD PU clean loc. M.O. Waiting on Electricity.