

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010

OCT 29 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM09015
2. Name of Operator FOREST OIL CORPORATION		6. If Indian, Allottee or Tribe Name
Contact CINDY A BUSH E-Mail cabush@forestoil.com		7. If Unit or CA/Agreement, Name and/or No. NMNM70988X
3a. Address 707 SEVENTEENTH STREET, SUITE 3600 DENVER, CO 70202	3b. Phone No. (include area code) Ph: 303-812-1554 Fx: 303-864-6105	8. Well Name and No MALJAMAR GB UN 99
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T17S R32E SWSE 312FSL 2452FEL		9. API Well No 30-025-33381-00-S1
		10. Field and Pool, or Exploratory MALJAMAR; Grayburg-SA
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Recompletion and return to production - See Attached Summary Turned back on to production 10-2-08

**If well goes off production for more than
30 days notify BLM by Sundry within
5 business days**

14. I hereby certify that the foregoing is true and correct Electronic Submission #64015 verified by the BLM Well Information System For FOREST OIL CORPORATION, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 10/21/2008 (09KMS0073SE)	
Name (Printed/Typed) CINDY A BUSH	Title SR. REGULATORY TECH
Signature (Electronic Submission)	Date 10/20/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DUNCAN WHITLOCK Title LEAD PET	Date 10/23/2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MALJAMAR GRAYBURG #99 RECOMPLETION

7-21-08 - Move rig to loc. RU PU RU pmp trk , pres cgs to 500 psi held good for 20 mins. , ND WH NU BOP & catch pan S.I.

7-22-08 - Tally pipe pick 6 DC , 4 3/4 bit, RBIH 100 jts, tag 3793' drill to 4250' started drilling hard, , cir, clean LD swivel S.I.

7-23-08 - Pick up swivel start cir. & drilling @ 4250' no progress, POH tbg, DC & 4 3/4 bit, one cone missing on drill bit, made 2 runs w/ magnet on sand line, pick up small pieces of metal close BOP S.I.

7-24-08 - RIH 4 1/2 cone buster mill, 6 - 3 1/2 DC, 130 jts @ tag @ 4250' , drill fail thru @ 4271', drill & clean out to 4330' RD Reverse unit POH tbg & LD DC S.I. BOP.

7-25-08 - RU Gray WL perf 3775' - 4296' - 2 spf 128 shots, RD Gray WL , test tbg BIH w/ 5 1/2 arrow set pkr & 2 3/8 tbg N-80 , test tbg & pkr to 7000 psi, RIH 119 jts pkr @ 3773' RD tbg tester S.I. well

7-28-08 - Set pkr @ 4054' w/ 129 jts in, perf 4122' - 4296' w 4800 gals 15 % Nefe acid & 800 # rock salt, in two stages, unset pkr POH w/ tbg & pkr , RIH w/ 5 1/2 lok set RBP & 5 1/2 arrow set pkr in hole w/ 129 jts set RBP @ 4050' POH 6 jts set pkr w/ 123 jts in , pkr @ 3861' , acidize perf 3873' - 3999' , pump 750 # salt block in 10 bbls brine wtr , pump in 3 - stage , good block action. S.I.

7-29-08 - RU Rising star acidize perf 3775 - 3849 w/ 2000 gals 15 % Nefe acid pres cgs 600 psi ok, close well in for 1 hr open well 2000 psi flow back 26 bbls well die unset pkr , latch on to RBP unset RBP POH w/ tbg & pkr & RBP, RIH w/ pkr 117 jts 2 3/8 tbg set pkr @ 3678 started swabbing , S.I.

7-30-08 -started swabbing , swab 199 bbls zero oil cut , low gas, made 48 runs, avg 17 bbls per hr, start fluid level 700' to 2800' total flow & swab 402 bbls , need to recover 58 bbls.

7-31-08 - Check tbg pres, 150 psi started swabbing , swab 163 bbls made 48 runs avg, 16 bbls p/ hr total recover 565 bbls , 105 bbls over load, trace of oil & low gas .

8-1-08 - Open BOP & start LD work string 2 3/8 tbg, pick up 2 7/8 production string & tally, RBIH 130 jts, ND BOP NU WH, S.I.

8-4-08 -Waited for rods, pick up pmp & rods RBIH, ND BOP & catch pan RD PU clean loc, M.O. - Waiting on Electricity