

# RECEIVED

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88240  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-28299 ✓  
2. Type of Lease  
☐ STATE ☒ X FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
**X COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
W.D. Grimes (NCT-B)  
6. Well Number: #9 **25698**

7. Type of Completion:  
☐ NEW WELL ☒ X WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
Texland Petroleum-Hobbs, LLC

9. OGRID 113315 ✓

10. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76102

11. Pool name or Wildcat  
Hobbs, Tubb  
**Wildcat** **<97716**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	33	18S	38E	A	510	North	660	East	Lea
BH:										

13. Date Spudded Org 8/15/83	14. Date T.D. Reached Org 9/4/83	15. Date Rig Released 9/4/08	16. Date Completed (Ready to Produce) 9/4/08	17. Elevations (DF and RKB, RT, GR, etc.) 3638' GL
18. Total Measured Depth of Well Orig 7110'	19. Plug Back Measured Depth 7110'	20. Was Directional Survey Made? n/a	21. Type Electric and Other Logs Run See original completion 11/2/83	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
6572-6587' (oa) Tubb

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		SEE ORIGINAL	COMPLETION	DATED 11/2/83	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8, 4.7#	6632'	

26. Perforation record (interval, size, and number) 6572-6587' (OA) 2 spf=32 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6572-6587'	Acidz w/1000 gals 15% NEFE

## PRODUCTION

28. Date First Production 9/4/08		Production Method (Flowing, gas lift, pumping - Size and type pump) 2.00x1.50 HF RHBC BDV pmp		Well Status (Prod. or Shut-in) producing			
Date of Test 9/12/08	Hours Tested 24 hrs	Choke Size Open	Prod'n For Test Period	Oil - Bbl 16 BO	Gas - MCF 16 MCF	Water - Bbl. 7 BW	Gas - Oil Ratio 1000
Flow Tubing Press. 35#	Casing Pressure 35#	Calculated 24-Hour Rate	Oil - Bbl 16 BO	Gas - MCF 16 MCF	Water - Bbl. 7 BO	Oil Gravity - API - (Corr) 34.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Kirk Jackson

31. List Attachments  
C-102, C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Vickie Smith** Printed Name **Vickie Smith** Title **Regulatory Analyst** Date **9/17/08**  
E-mail Address **vsmith@texpetro.com**

**2A Hobb Upper Blinck**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			SEE ORIGINAL COMPLETION DATED 11/2/83				

REFERENCE SHEET FOR  
UNDESIGNATED WELLS

	Fn:	Pm	N	Pc
17-21 E	XX	XX		XX

paragraph

1. Date: 10/6/2008	
2. Type of Well:	
Oil: XX	Gas:
3. County: LEA	

4 Operator	TEXLAND PETROLEUM-HOBBS, LLC			API NUMBER	30 - 025 - 28299				
5 Address of Operator	777 MAIN STREET, STE 3200 FORT WORTH TX 76102								
6 Lease name or Unit Agreement Name	>> W D GRIMES NCT B				Well Number	# - 9			
8 Well Location	Unit Letter: A	510	feet from the	N	line and	660	feet from the	E	line
	Section	33	Township	18S	Range	38E			
9 Completion Date	9/4/2008		11 Perfs	Top	Bottom	TD			
				6572	6587	7110			
10 Name of Producing Formation(s)	TUBB		12 Open Hole Casing shoe	Bottom	PBTD				
					7110				
13 C-123 Filed	Date	15	Name of Pool Requested or temporary Wildcat designation			Pool ID num			
Y	N	XX	WILDCAT G-03 S183833A;TUBB			97716			
16 Remarks	NEW POOL								

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17 Action taken	18 Pool Name	Pool ID num
NEW POOL	HOBBS;TUBB, NORTH	97716
T 18 S, R 38 E		
Sec 33: NE/4		

19 Advertised for HEARING	20 Case Number
21 Name of pool for which was advertised	
HOBBS;TUBB, NORTH	
22 Placed in Pool	23 By order number
	R-