State of New Mexico Energy, Minerals and Natural Resources Departm	ent Form C-103 Revised 5-27-2004
FILE IN TRIPLICATE OCT 3 0 2008 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	WELL API NO. 30-025-07621
1625 N. French Dr. Hobbs, NM 88240 Image: Second Secon	5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 5
1. Type of Well	8 Well No. 187
Oil Well Gas Well Other Injector 2 Name of Operator Image: Construction of the state of th	9. OGRID No 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4 Well Location	
Unit Letter J : 1980 Feet From The South 1980 Feet From The East Line	
	E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3613' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER: Deepen/Acid treat X OTHER:	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
1. Kill well. POOH w/injection equipment.	
 Clean out to PBTD @4184'. Drill new formation to new TD @4220'. 	
4. Run CNL/GR/CCL log from TD to ±3300'.	
 Acid treat well with 15% NEFE HCL acid w/gelled rock salt block. RIH w/injection equipment. 	
7. Test casing and chart for the NMOCD.	
8. Return well to injection.	
Revised to change new depth from 4237' to 4220'.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
SIGNATURE MICHANNE TITLE Administrative Associate DATE 10/29/2008	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address. <u>mendy_johnson@oxy.co</u>	· ·
For State Use Only PETROLEUM	
APPROVED BY	
CONDITIONS OF APPROVAL HE ANT:	
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