DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-39225	3820	Bagley; Permo Penn, North

Property Code	Property Name	Well Number
37454	BAGLEY "27" STATE	1

OGRID No.	Operator Name	Elevation
151323	PRIDE ENERGY COMPANY	4254'

Surface Location

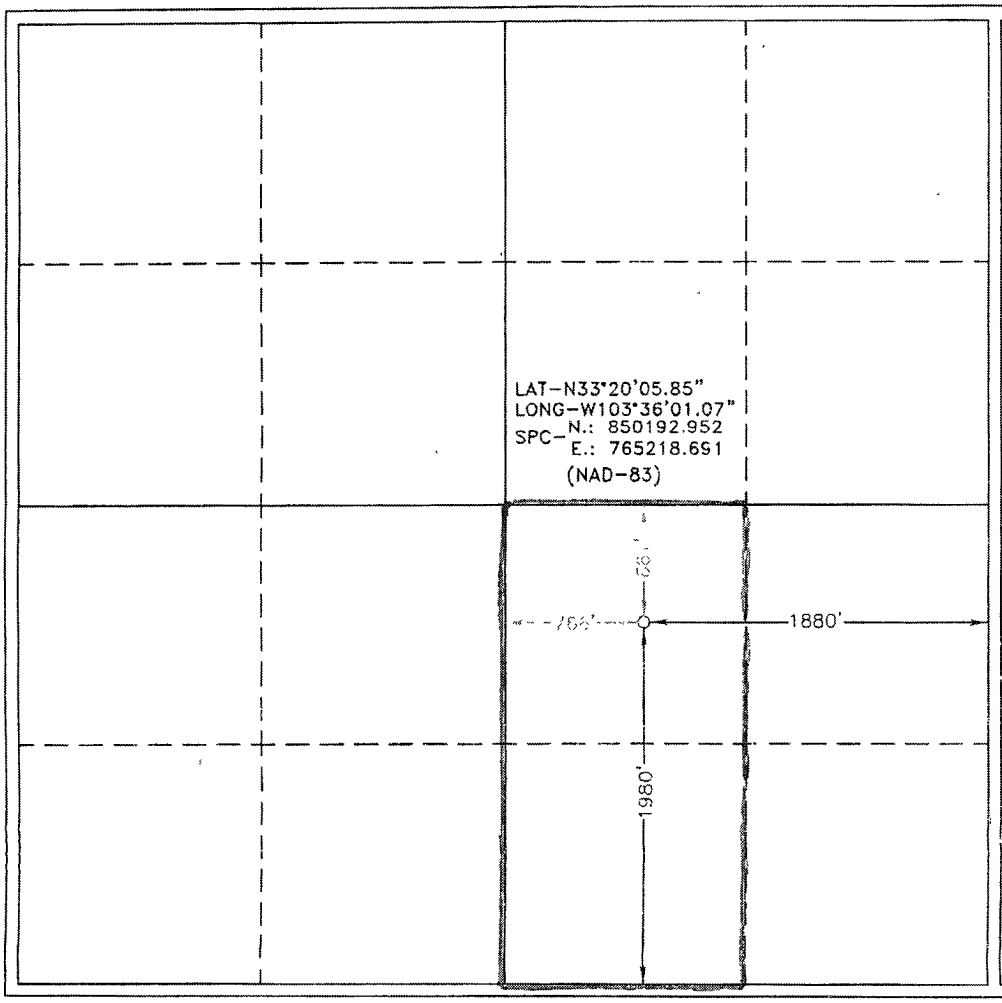
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	27	11 S	33 E		1980	SOUTH	1880	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
80			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

John W. Pride 10/14/08
Signature Date

John W. Pride
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

OCTOBER 13, 2008
Date Surveyed

Signature & Seal of Professional Surveyor

GARY L. JONES
NEW MEXICO
7977
REGISTERED PROFESSIONAL SURVEYOR

W.O. Num. 20016

Certificate No. Gary L. Jones 7977

BASIN SURVEYS

Proposed Completion

KB: 0.0'
DF: 0.0'
GL: 4254.0'
Datum: 4254.0' above GL

Bagley "27" State #1

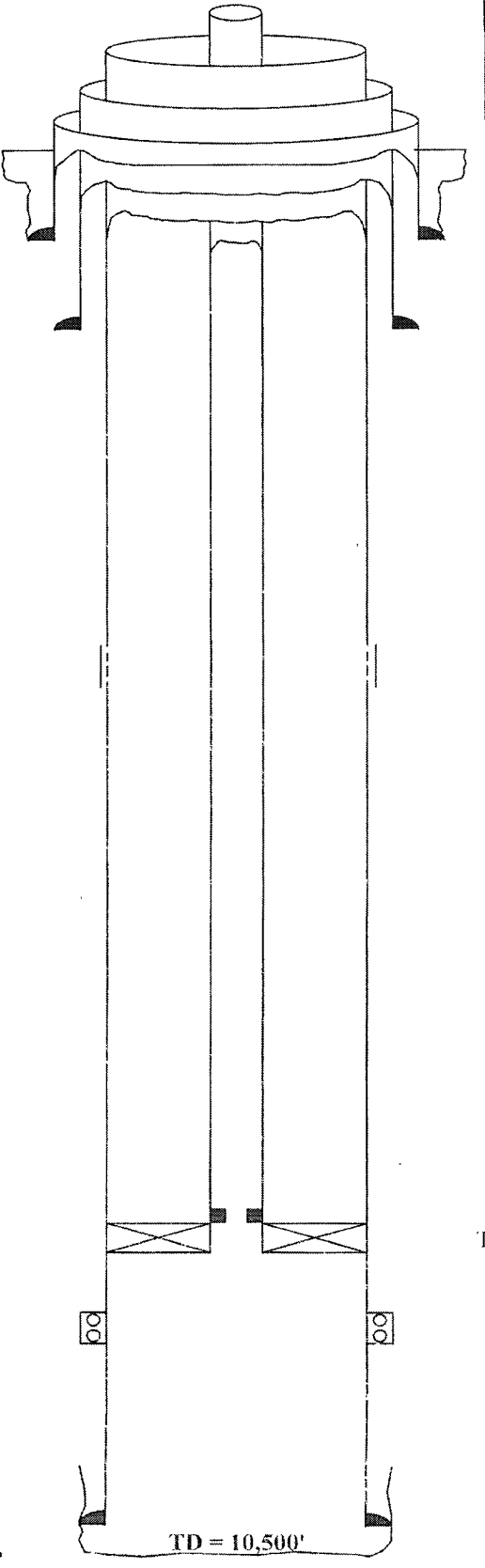
John Pride 10/7/08
30-025-
1,980' FSL & 1,880' FEL
(in Unit Letter J)
Sec 27-T11S-R33E
Lea Co, NM

13⅜" 48# H-40 STC @ 415'
w/ 350 sx in 17½" hole
13⅜" TOC @ surface

8⅝" 32# H-55 STC @ 4,150'
w/ 1,000 sx in 11" hole
8⅝" TOC @ surface

5½" DV tool @ 9,000' w/ 1,500 sx
2nd stage cmt

TOC @ 3,650' calc



Tb'g. Anchor

perfs. TBD

PBTD = '
5½" 17# N-80 LTC @ 10,500'
w/ 500 sx in 7⅞" hole
1st stage cmt.

TD = 10,500'

Pride Energy Company
Procedure
Bagley "27" State 1
Section 27-T11S-R33E
1,980' FSL & 1,880' FEL
(in Unit Letter J)
Lea County, NM

Pride Energy Company
POB 701950
2250 East 73rd Street, Suite 550
Tulsa, OK 74170
918 524 9200 office
918 524 9292 fax

October 7, 2008

Project: Drill well to 10,500' and test Penn formations.

String	Diameter"	Weight	Depth
Surface Casing	13-3/8"	48 ppf	415'
Intermediate Casing	8-5/8"	32 ppf	4,150'
Production Casing	5-1/2"	17 ppf	10,500'

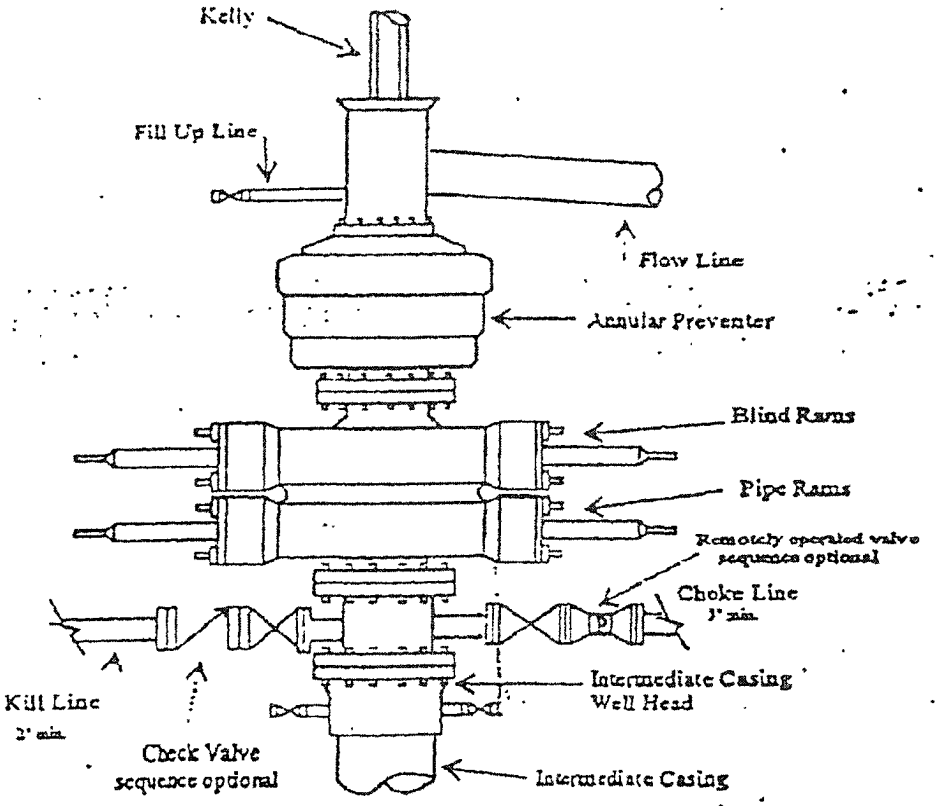
Procedure:

1. Grade & build road and location Dig and board a cellar around the well. Drill mouse hole & rat hole.
2. Rig-up a rotary drilling rig.
3. Run a 17½" rock bit and drill 415'
4. Run 13¾" casing to 415' & cement w/ 350 sx cmt.
5. Run a 11" rock bit and drill to 4,150'.
6. Run 8⅝" casing to 4,150' and cement in w/ 1,000 sx cmt. Circ cmt to surface.
7. Run a 7⅞" bit and drill to 10,500'
8. Condition the mud. Run laterolog, gamma-ray, neutron, density logs
9. Run 10,500' of 17#, 5½", N-80, 8rd, LT&C casing.
10. Cement to above 4,150', flush with 4% KCl water Rig-down and clean the location.
11. Run a gr and cement bond log.
12. Rig-up a work-over rig.
13. Install the tree. Swab the fluid level to 5000'. Perforate at ___ _____ ____(determine after logging). Attempt to swab dry
14. Acidize w/ _ _____ . ___ gals 15% HCL.
15. Run a packer w/ on/off tool and 10,300'± of 2⅞" 6.5 ppf, N-80 tubing.
16. Production Test

BOP-4

PRIDE ENERGY COMPANY

Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimum features