WELL COMPLETION OR RECOMPLETION REPORT AND LOG     1: Line Secial Non- Market Director       bit Type of Complexity     Director     0     <	Form 316 (August 2					PARTM	NITED STA ENT OF T F LAND M	HE I	NTERIO	OR	<i>109</i> 0	S					OMB NO	APPROVED ). 1004-013 uly 31, 2010	7
b. Type of Complexities: Clarker Weil Work Core □ Deepen □ Play Back □ Diff Resty.,   7. Unit if CA Agroenant Natic and No.     2. Name of Constance Company, LLC.   1. Lines: Name and Weil No.     3. Address 335 CLA STREET, SUIT Coll.   5. Phone No. (include area code)     3. Address 335 CLA STREET, SUIT Coll.   5. Phone No. (include area code)     3. Address 335 CLA STREET, SUIT Coll.   5. Phone No. (include area code)     3. Address 335 CLA STREET, SUIT Coll.   5. Address 335 CLA STREET, SUIT Coll.     3. Address 335 CLA STREET, SUIT Coll.   5. SAME AS ABOVE     At surface:   SAME AS ABOVE     4. Loction of Weil (Royon Condension Coll.) weil in neuronal method in accordance with Federal requirements?   10. Section 2000 Coll.     3. SAME AS ABOVE   11. Section 2000 Coll.   12. County or Printing 13. State     4. Loction 2000 Coll.   13. State		,	WELL	COM	PLET	ION OR	RECOMP	LET	ION RE	PORT	AND LO	OG							
Other     7. Unit or CA Approximation to No.       Address Optimized State (State Composition of the Composition of t	la. Type of Well Oil Well Gas Well Dry Other													6.	lf Indiar	, Allottee or	Tribe Name		
21. Note of Operators     8. Addees 3000 (LPANY, LLC.     1. Deck of Operators     1. Deck of Deck and the State	b. Type c														7. Unit or CA Agreement Name and No.				No.
	2. Name o ROFF O	of Operator PERATIN	IG COI			/													
		5 333 CLAY	STREE	T, SUITE								de arec	a code	)	9.	AFI We	ll No.	/	
An surface   SAME AS ABOVE   11. See, T. R. M. on Block and Survey or Ana T zab, R soc     At top prod. interval reported below   13. State   LEA COUNTY   13. State     At top zon   19. Prod. State AS ABOVE   14. Dept. State AS ABOVE   12. County or Markin   13. State     11. See, T. R. M. on Block and Survey or Ana T zab, R soc   15. Deat T. D. Rached   10. Deat Completed   13. State     11. See, T. R. M. on Block and Survey or Ana T zab, R soc   13. State   14. Deat Completed   13. State     11. See, T. R. M. on Block and Survey or Ana T zab, R soc   15. Deat T. D. Rached   14. Deat Completed   13. State     12. Type Electric AS Cold Research and the social state an	4. Location of Well (Report location clearly and in accordance with Federal requirements)*												10.	10. Field and Pool or Exploratory					
SAME AS ABOVE 12.8 Max   At top prod. interval reported blow   1.2. Course of Parishin 13. State   La course of Parishin 13. State <td cols<="" td=""><td colspan="12"></td><td></td><td></td><td colspan="4">11. Sec., T., R., M., on Block and</td></td>	<td colspan="12"></td> <td></td> <td></td> <td colspan="4">11. Sec., T., R., M., on Block and</td>															11. Sec., T., R., M., on Block and			
At total depth     SAME AS ABOVE     LEA COUNTY     NM       14. Date Spudded     [5. Dae: T.D. Reached     [16. Date Completed     [17. Fervation: (DF, RKB, RT, GL)*       18. Total Depth:     MD     [19. Pitg Back T.D.:     MD     [10. CRC 2010]     [20. Depth Bridge Pitg Set:     MD       17. Type Betrick & Other Mechanical Logs Rm: (Sobiati corp) of each)     [20. Depth Bridge Pitg Set:     MD     [21. Type Betrick & Other Mechanical Logs Rm: (Sobiati corp) of each)     [21. Crc and the Mechanical Logs Rm: (Sobiati corp) of each)     [22. Crc and the Mechanical Logs Rm: (Sobiati corp) of each)     [23. Crc and the Mechanical Logs Rm: (Sobiati corp) of each)     [24. Crc and the Mechanical Logs Rm: (Sobiati corp) of each)     [27. Crc and the Mechanical Logs Rm: (Sobiati corp) of each)     [27. Crc and the Mechanical Logs Rm: (Sobiati corp) of each)     [27. Crc and the Mechanical Logs Rm: (Sobiati corp) of each)     [27. Crc and the Mechanical Logs Rm: (Sobiati corp) of each)     [27. Crc and the Mechanical Logs Rm: (Sobiati corp) of each)     [27. Crc and the Mechanical Logs Rm: (Sobiati corp) of each (Mf)     [27. Crc and the Mechanical Logs Rm: (Sobiati corp) of each (Mf)     [27. Crc and the Mechanical Logs Rm: (Sobiati corp) of each (Mf)     [27. Crc and the Mechanical Logs Rm: (Sobiati corp) of each (Mf)     [27. Crc and the Mechanical Logs Rm: (Mf) of each (Mf) of ea	Attonn	rod interva	al report	ed helov		E AS ABO	VE								12	T-23S, R-32E			
14   Des Spatial   [5. Det TD Rached   [6. Det Completed   [7. Devalues: (0F. KKB, IT. GL)*     17/26/2007   [9. Plag Back TD:: MD   [10. Det Completed   [7. Devalues: (0F. KKB, IT. GL)*     21. Type Electric & Oter Mechanical Logs Run (Submit copy of each)   [10. Det Completed   [7. Devalues: (0F. KKB, IT. GL)*     23. Casing and Liner Record (Report all arrings art in well)   [10. Det Completed   [7. Status]   [10. Det Completed     17.5*   13. 386*H40   4848   (0*. H135)*   [9. Better (0. H135)*   [9. No of Stat. & Starty Yol.   [9. Consent Top*   Amount Fulled     17.5*   13. 386*H40   4848   (0*. H135)*   [9. Better (0. H135)*   [9. Go Stat. & Starty Yol. No of Stat. & Yol. No of Stat. & Trans. & Tran			-																
18. Total Depth   MD   [9. Plug Back T.D.:   MD   PUD   B00. Depth Bridge Plug Set   MD     21. Type Electric & Other Mechanical Logs Run (Submit copy of cach)   12. Type Electric & Other Mechanical Logs Run (Submit copy of cach)   12. Was velt core?   ZDN L-GR-LAT   Yes (Submit copy)   Yes (Submit copy)     23. Clasing and Liner Record   (Mr/R)   Top (MD)   Bottom (MT)   Stage Cametric   No. of Vac. & MD   Yes (Submit copy)   Amount Pulled     17.5°   13.3 d8° H-40.   4584   0°   H135'   940 84s °C*   Sutrif/Circ.   No.ne   No.ne     77.8°   5 1/2° J55   328/   0°   4534'   1560 64s °C*   Sutrif/Circ.   No.ne     24. Tubung Record   Size   Depth Set (MD)   Size   Depth Set (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   No.ne   Perforation Record     25. Bergh Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Size   No.ne   Perforation Record     26.100 Auge All All All All All All All All All Al	14. Date S	spudded		j	5. Date		ed	<b>-</b>			·			•	17.	17. Elevations (DF, RKB, RT, GL)*			
21. Type Electric & Other Machanical Logs Run (Sohuni copy of cach)     22. Was velt core?     21. No     → C (Sohuni cachysis)       23. Casing and Liner Record (Report all strings set in welf)     1106 Size     5/20 (Sohuni copy)     21. No     > Yee (Sohuni cachysis)       110 el Size     5/20 (Mith)     Top (MD)     Battom (MD)     Stage Cententer     No. of Siz. & BurtfCirc.     None       111     8.567 US     3.287 (Mith)     Top (MD)     Battom (MD)     Stage Cententer     No. of Siz. & BurtfCirc.     None       111     8.567 US     3.287 (Column report)     Ansount Pulled     Stage Cententer     No. of Siz. & BurtfCirc.     None       7/78*     5 1/2* JS5     17-15.5#     0*     B800*     950 sks "C"     210* CBL     None       21     Tubus Record     Size     Depth Set (MD)     Size     Depth Set (MD)     Packer Depth (MD)       25     Polocing Interval     Esc.     Size     No. Holes     Perf. Status       7139*     21     Prof.ontim Record     32     40     Open       7     7400 7410     32     30     Open     Open		Depth: M			00/00/2		lug Back T.D.:		D					idge Pl		MD	, , , , , , , , , , , , , , , , ,		
2.     Casing and Liner Record     (#port all strings set in well)     Detectional Surve?     Div     Type     Amount Pulled       Hole Size     Size/Chailed     W. (#R).     Top (MD)     Beeton (MD)     Sage Centerier     No. of Size.     Bitry Vol.     Cousent Top*     Amount Pulled       17.55     13.3/8*1-H04     48#     O*     1135'     G40 sks *C*     Surv/Circ.     Norne       11*     8.6/8*1-JSS     28.0/     45.3/4     1560 sks *C*     Surv/Circ.     Norne       7/18*     5.1/2*. JSS     17-15.5#     0*     8800*     950 sks *C*     210' CBL     Norne       2     Tubing Record     Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Size     Depth (Men)     Size	••	Electric & C			Logs Ru	I (Submit co	opy of each)	1	/D 8/21'		2					No 🗖			
Hole Size     Size/Grade     WL (M),     Top (MD)     Betton (MD)     Stage Cement     No. of Siz. & Stary Vol. (BBL)     Cement Top*     Amount Pulled       117.5     13.3/87 H-404     48#     0"     11357     940 sks "C"     Surf/Circ.     None       11*     8.5/8* J55     32#     0"     4534*     1560 sks "C"     Surf/Circ.     None       77/8*     5.1/2* J55     17.15.5#     0"     8800"     950 sks "C"     210" CBL     None       24     Tubug Record     17.39"     17.15.5#     0"     8800"     950 sks "C"     210" CBL     None       3ize     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)			Record	Repor	t all strip	as set in w	<i>JI</i> )												<u> </u>
17.5*   13.3/8* H40   48#   0*   1135*   940 sks *C*   Surf/Circ.   None     11*   8.5/8* J55   32#   0*   4534*   1560 sks *C*   Surf/Circ.   None     77/8*   5.1/2* J55   172* J55   175.5#   0*   8800*   950 sks *C*   210* CBL   None     24   Tubung Record   1   1   10* <td></td> <td></td> <td></td> <td></td> <td></td> <td>2</td> <td>-´I</td> <td>MD)</td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td>Cen</td> <td>sent Top*</td> <td>Amou</td> <td>int Pulled</td>						2	-´I	MD)			1					Cen	sent Top*	Amou	int Pulled
77/8*   5 1/2* J55   17-15.5#   0*   8800*   950 sks °C*   210* CBL   None     24   Tubing Record   10*   210* CBL   None   210* CBL   None     32   Tubing Record   10*   10*   10*   10*   10*   10*   10*     34   Tubing Record   10*		· · ·									940 sks	• "C"		6		Surf/Circ. None			
24   Tubing Record   1																			
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Size   Depth Set (MD)   Packer Depth (MD)     2 7/8"   7139'   26   Perforated Interval   Size   No. Holes   Perf. Status     3 Producing Intervals   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status     40   Brushy Canyon   7306   8492   .32   40   Open     R)   7306   8492   .32   40   Open     C)   7306   8492   .32   40   Open     C)   7306.7316   400.7410   .32   30   Open     D   7306-7316   400 30   Open   Depth Interval   Size   No. Holes   Perf. B & # Hem D     8482-8492   1000 gals 15% HC1 acid, 89063# 20/40 Jordan Sand & 47123# Resin Coated Sand   7400-7410   500 gals 7-1/2% HC1 acid w/ clay stabilizer   FEB - 5 2006     7306-7316   500 gals 7-1/2% HC1 acid w/ clay stabilizer   FEB - 5 2006   7306-7316   30809# 20/40 Jordan-Unimin and 18587# 20/40 Resin Coated Sand   24   Poduction Interval   Packer BBL   Poductin BBL   MCF   BBL											000 010							NONC	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Size   Depth Set (MD)   Packer Depth (MD)     2 7/8"   7139'   26   Perforated Interval   Size   No. Holes   Perf. Status     3 Producing Intervals   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status     40   Brushy Canyon   7306   8492   .32   40   Open     R)   7306   8492   .32   40   Open     C)   7306   8492   .32   40   Open     C)   7306.7316   400.7410   .32   30   Open     D   7306-7316   400 30   Open   Depth Interval   Size   No. Holes   Perf. B & # Hem D     8482-8492   1000 gals 15% HC1 acid, 89063# 20/40 Jordan Sand & 47123# Resin Coated Sand   7400-7410   500 gals 7-1/2% HC1 acid w/ clay stabilizer   FEB - 5 2006     7306-7316   500 gals 7-1/2% HC1 acid w/ clay stabilizer   FEB - 5 2006   7306-7316   30809# 20/40 Jordan-Unimin and 18587# 20/40 Resin Coated Sand   24   Poduction Interval   Packer BBL   Poductin BBL   MCF   BBL				·····						<u></u>									
27/8°   7139'   26   Perforation   Departed (mor)   Departed (mor)   Departed (mor)   Trace Department     35   Producing Intervals   26   Perforation   Perforation   Perforation     A) Brushy Canyon   7306   8482   8482   32   32   40   Open     A)   Brushy Canyon   7306   8482   8492   .32   40   Open     C)   7400-7410   .32   30   Open   0   0     27. Acid, Fracture, Treatment, Cement Squeeze, etc.   Depth Interval   Autounit and Type of Maternal   PEC C E B & J E E C     2482-8492   1000 gals 15% HC1 acid, 89063# 20/40 Jordan Sand & 47123# Resin Coated Sand   7400-7410   500 gals 7-1/2% HC1 acid w/ clay stabilizer   FEB - 5 2008     7306-7316   500 gals 7-1/2% HC1 acid w/ clay stabilizer   FEB - 5 2008   7306-7316   30809# 20/40 Jordan-Unimin and 18587# 20/40 Resin Coated Sand   24     24.8   Production - Interval A   Differentiat   Mater   Differentiat   Production Method   IO DE E 2 C C E     248   Production - Interval A   Differentiat   Gas   Water   Gas/Oil   Production Method <td< td=""><td></td><td>ž</td><td>Set (M</td><td>D) P</td><td>acker De</td><td>oth (MD)</td><td>Size</td><td></td><td>Depth Se</td><td>t (MD)</td><td>Packer De</td><td>enth (M</td><td> </td><td></td><td></td><td>Dep</td><td>th Set (MD)</td><td>Packer</td><td>Dorth (MD)</td></td<>		ž	Set (M	D) P	acker De	oth (MD)	Size		Depth Se	t (MD)	Packer De	enth (M	 			Dep	th Set (MD)	Packer	Dorth (MD)
Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status     A) Brushy Canyon   7306   8482   8482-8492   .32   40   Open     R)   7400-7410   .32   30   Open   Open     D)   7306-7316   40   30   Open     D)   7306-7316   40   30   Open     Dapth Interval   Autount and Type of Maternal   BLC   BL		7139	•			······						opui (m	<i>D</i> /					Tacker	
H)   Output   H)   Open     C)   7400-7410   32   30   Open     C)   7306-7316   40   30   Open     27. Acid, Fracture, Treatment, Cement Squeeze, etc.   Autount and Type of Maternal   Definition     28452-8492   1000 gals 15% HCI acid, 89063# 20/40 Jordan Sand & 47123# Resin Coated Sand     7400-7410   500 gals 7-1/2% HCI acid wick stabilizer     7306-7316   500 gals 7-1/2% HCI acid wick stabilizer     7306-7316   30809# 20/40 Jordan-Unimin and 18587# 20/40 Resin Coated Sand     28. Production - Interval A   30809# 20/40 Jordan-Unimin and 18587# 20/40 Resin Coated Sand     28. Production - Interval A   Tested     Production   BBL   MCF     BBL   MCF     BBL   Ratio     Production   Interval B     Choke   Tbg. Press. Csg.   24 Hr.     Oil   Gas     Size   Filws.   Prest     Production   BBL.   MCF     BBL.   Ratio   Producing     ACC EPTED FOR RECORD   ACC EPTED FOR RECORD     ACC EPTED FOR RECORD   ACC EPTED FOR RECORD		Formati				Гор			Perf	orated In				ize		Holes		Perf. Statu	IS
C)   7306-7316   40   30   Open     D)   27. Acid, Fracture, Treatment, Cement Squeeze, etc.   Annount and Type of Maternal   The Construction of Maternal     27. Acid, Fracture, Treatment, Cement Squeeze, etc.   Annount and Type of Maternal   The Construction of Maternal     28. Production - Interval A   500 gals 7-1/2% HCl acid w/ ctay stabilizer   FEB - 5 2006     7306-7316   500 gals 7-1/2% HCl acid w/ ctay stabilizer   FEB - 5 2006     7306-7316   500 gals 7-1/2% HCl acid w/ ctay stabilizer   FEB - 5 2006     7306-7316   500 gals 7-1/2% HCl acid w/ ctay stabilizer   FEB - 5 2006     7306-7316   500 gals 7-1/2% HCl acid w/ ctay stabilizer   FEB - 5 2006     7306-7316   500 gals 7-1/2% HCl acid w/ ctay stabilizer   FEB - 5 2006     7306-7316   30809# 20/40 Jordan-Unimin and 18587# 20/40 Resin Coated Sand   28.     28. Production - Interval A   Date First Tested   Foduction BBL   MCF     BBL   MCF   BBL   Ratio   Producting     Youtorin - Interval B   Interval B   NA   ACCEPTED FOR RECORD     Date First Tested   Production BBL   MCF   BBL   Corr. API   Gravity   FFEB 3 2008		/ Canyon		<del></del>	7306		8492												
27. Acid, Fracture, Treatment, Cement Squeeze, etc.   Annount aud Type of Maternal     B482-8492   1000 gals 15% HCl acid, 89063# 20/40 Jordan Sand & 47123# Resin Coated Sand     7400-7410   500 gals 7-1/2% HCl acid, 89063# 20/40 Jordan Sand & 47123# Resin Coated Sand     7306-7316   500 gals 7-1/2% HCl acid, wickay stabilizer     7306-7316   30809# 20/40 Jordan-Unimin and 18587# 20/40 Resin Coated Sand     28. Production - Interval A   Fest     Date First   Fest     01/01/08   24     19   248     248   41.0     Choke   Tbg. Press. Csg.   24 Hr.     91   Gas     91   248     91   248     91   91     248   N/A     Production   MCF     BBL   Ratio     91   248     91   248     91   248     91   248     91   248     91   248     91   248     91   248     91   248     91   248     91																	· · · · · · · · · · · · · · · · · · ·		
Depth Interval   Amount and Type of Maternal     8482-8492   1000 gals 15% HCl acid, 89063# 20/40 Jordan Sand & 47123# Resin Coated Sand     7400-7410   500 gals 7-1/2% HCl acid w/ clay stabilizer     7306-7316   500 gals 7-1/2% HCl acid w/ clay stabilizer     7306-7316   30809# 20/40 Jordan-Unimin and 18587# 20/40 Resin Coated Sand     28. Production - Interval A   Iours     Pate First   Tested     Production   BBL     MCF   BBL     Oti/10/08   01/10/08     24 + 19   248     41.0     Production     Press     Size     Five     Size     Five     Production     BBL     MCF     BBL     Corr. API     Gravity     Pumping     01/01/08     01/10/08     24 Hr.   Oil     BBL   MCF     BBL   Ratio     Production   Interval B     Choke   Fist     Fist   Test Date     BBL   MCF		racture, Tr	eatment	Cement	Squeeze	etc.												Charles St. W.	
7400-7410   500 gals /-1/2% HCl axid w/ clay stabilizer     7306-7316   500 gals 7-1/2% HCl axid w/ clay stabilizer     7306-7316   30809# 20/40 Jordan-Unimin and 18587# 20/40 Resin Coated Sand     28. Production - Interval A   Iter St Date     Date First   Fest     Production   Test Date     01/10/08   24     01/10/08   24     01/10/08   24     01/10/08   24     01/10/08   19     248   41.0     Choke   Tbg. Press. Csg.     Size   Flwg.     First   Cas     BBL   MCF     BBL   Ratio     Production - Interval B   MCF     Date First   Test     Production BBL   MCF     BBL   MCF     BBL   MCF     BBL   Corr. API     Gas   Production     ACCEPTED FOR RECORD     ACCEPTED FOR RECORD     ACCEPTED FOR RECORD     Production BBL   MCF     BBL   Corr. API     Gas   Gas/Oil Gravity <td></td> <td>Depth Inte</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>NC2#</td> <td>20/40 10-</td> <td>A</td> <td>inount and</td> <td>d Type</td> <td>of M</td> <td>aterial</td> <td></td> <td></td> <td>1EC</td> <td></td> <td></td>		Depth Inte						NC2#	20/40 10-	A	inount and	d Type	of M	aterial			1EC		
7306-7316   30809# 20/40 Jordan-Unimin and 18587# 20/40 Resin Coated Sand     28. Production - Interval A   Iours     Date First   Fest Date     Iours   Fest Date     O1/01/08   01/10/08     01/01/08   01/10/08     O1/01/08   01/10/08     01/01/08   01/10/08     01/01/08   01/10/08     01/01/08   01/10/08     01/01/08   01/10/08     01/01/08   01/10/08     01/01/08   01/10/08     01/01/08   01/10/08     01/01/08   24     Ibg.   Press.     Size   Flwg.     Si   19     248   N/A     ACCEPTED FOR RECORD     Date First   Fest Date     Ios   BBL     MCF   BBL     BBL   Gas     Water   Oil Gravity     Corr. API   Gras     Production   BBL     Production   BBL     MCF   BBL     Corr. API   Gras     Gravity   Freduction Me										uan sar	10 & 471	23# K	esin	Coate	d Sand			······································	
28. Production - Interval A   Date First   Test Date   Dil Gravity   Gas   Production   BBL   MCF   BBL   Corr. API   Gravity   Production Method   POBDO   Pumping     01/01/08   01/10/08   24   19   248   41.0   Pumping   Pumping     Choke   Tbg. Press.   Csg.   24 Hr.   Oil   Gas   Water   Gras/Oil   Well Status     Size   Flwg.   Press.   Rate   BBL   MCF   BBL   Ratio   Producing     28a   Production - Interval B   19   248   N/A   ACCEPTED FOR RECORD     28a   Production - Interval B   Test   Oil   Gas   Water   Oil Gravity   Gras     Produced   I'ested   Total   Oil   Gas   Water   Oil Gravity   Gras   Froduction Method   FEB   3 2008     Choke   I'bg. Press. Csg.   24 Hr.   Oil   Gas   Water   BBL   Oil Gravity   Gras   Froduction Method   FEB   3 2008     Choke   I'bg. Press. Csg.   24 Hr.   Oil   Gas																	FEE	3 - 5 20	08
Produced   Tested   Production   BBL   MCF   BBL   Corr. API   Gravity   Pumping     01/01/08   01/10/08   24   →   19   248   41.0   Pumping     Choke   Tbg. Press. Csg.   24 Hr.   Oil   Gas   Water   Gas/Oil   Well Status     Size   Flwg.   Press.   Rate   BBL   MCF   BBL   Ratio   Production     28a. Production - Interval B	28. Product	ion - Interv			30809#	F 20/40 Jo	rdan-Unimin			20/40 Re	esin Coal	ted Sa	and	••••••••••••••••		- L_	no	And bar	
01/01/08   01/10/08   24   →   19   248   41.0     Choke   Irbg. Press. Csg.   24 Hr.   Oil   Gas   Water   Gas/Oil   Well Status     Size   Flwg.   Press.   Rate   BBL   MCF   BBL   Ratio   Producing     28a. Producton - Interval B   19   248   N/A   Oil Gravity   Gas   Gas     Date First   Fested   Foduction   BBL   MCF   BBL   Oil Gravity   Gas   Froduction Method     Choke   I'bg. Press: Csg.   24 Hr.   Oil   Gas   Water   Oil Gravity   Gas   Froduction Method     Size   I'bg. Press: Csg.   24 Hr.   Oil   Gas   Water   Gas/Oil   BBL   FF.B   3   2008     Size   Flwg.   Press.   Csg.   24 Hr.   Oil   Gas   Water   Gas/Oil   Well Status   FF.B   3   2008     Size   Flwg.   Press.   Csg.   24 Hr.   Oil   Gas   BBL   Ratio   BBL   MCF   BBL   BBL   M		Test Date	1										ity			lethod		land Sad	
Size Flwg. SI Press. Rate BBL MCF BBL Ratio Producing   28a Production - Interval B 19 248 N/A ACCEPTED FOR RECORD   Date First Produced Fest I ested Oil BBL Gas MCF Water Oil Gravity Corr. API Gas Gravity Froduction Method   Choke I'bg: Press: Csg. Size 24 Hr. Flwg. Oil BBL Gas MCF Water Gas/Oil BBL Water Gas/Oil Gas/Oil Well Status   *(See instructions and spaces for additional data on page 2) MCF BBL Ratio BI/I Status BI/I Status								-		41.0									
S1   →   19   248   N/A   ACCEPTED FOR RECORD     28a_Production - Interval B   Date First   Test Date Hours   Test   Oil   Gas   Mater   Oil Gravity   Gas   Froduction Method     Produced   I'bg. Press. Csg.   24 Hr.   Oil   Gas   Water   BBL   Oil Gravity   Gas   Froduction Method     Choke   I'bg. Press. Csg.   24 Hr.   Oil   Gas   Water   Gas/Oil   Well Status   FFR   3 2008     Size   Flwg.   Prcss.   Rate   BBL   MCF   BBL   Ratio   Well Status   Hours     *(See instructions and spaces for additional data on page 2)   BD/DCAU OF LAND MANAGEMENT   BD/DCAU OF LAND MANAGEMENT		Flwg.		1								1							
28a. Production - Interval B   28a. Production - Interval B   74.00 CLTTLDTOTITLDTOTITLD     Date First   Test   Oil   Gas   Water   Oil Gravity   Gas     Produced   Fested   Production   BBL   MCF   BBL   Orr. API   Gravity   Froduction Method     Choke   I'bg: Press: Csg.   24 Hr.   Oil   Gas   Water   Gas/Oil   Well Status   FFR   3 2008     Sizc   Flwg.   Press.   Rate   BBL   MCF   BBL   Ratio   Well Status   Image: Application of the production of the productin of the productin of the production of the production of the pro		SI			►	19		24	8	N/A						:pt		RRF	
Produced I'ested Production BBL MCF BBL Corr. API Gravity   Choke I'bg: Press: Csg: 24 Hr. Oil Gas Water Gas/Oil Well Status   Size Flwg. Press. Rate BBL MCF BBL Ratio   *(See instructions and spaces for additional data on page 2) FILMON FLAND MANAGEMENT		Y		Гes	t	Dil	Gas	Wat	er	Oil Grav	tv	Gae					<u>. U + U</u>		
Choke Ibg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Sizc Flwg. Prcss. Rate BBL MCF BBL Ratio *(See instructions and spaces for additional data on page 2)	Produced		l'ested									1	ty					0000	
*(See instructions and spaces for additional data on page 2)	Choke								1			Well S	Status	╧╋╴		FF	H 3	2008	┼───┼
*(See instructions and spaces for additional data on page 2)	DIZC		1033.		•	BBL	MCF	BBI	-	Ratio						£L	for		
	*(See instr	uctions and	spaces	for addit	ional dat	L a on page 2	)	1				L			BKF	ZAU C	F LAND	MANAGEA	

, <sup>4</sup>

28b. Prod	uction - Inte	erval C			········		······································		
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Produ	uction - Inte	rval D			· · · ·	<b>I</b>			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Sıze	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	_1
29. Dispos	ition of Gas	Solid, u	sed for fuel, ve	nted, etc.,	l		1	<b>I</b>	· · · · · · · · · · · · · · · · · · ·

31. Formation (Log) Markers

.

30. Summary of Porous Zones (Include Aquifers):

÷

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

	1	Bottom			Тор
Formation	Тор		Descriptions, Contents, etc.	Name	Meas Depth
			-		

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check	in the appropriate boxes:			
Electrical/Mechanical Logs (1 full set req'd)	Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	Core Analysis	Z Other: INCLINA	TION REPORT	
34. I hereby certify that the foregoing and attached information i	s complete and correct as de	termined from all avail	able records (see attached instructions)*	
Name (please print) TIFFANY GRANT	Title	REGULATORY A	NALYST	
Signature SHAM Kint	Date	01/20/2008		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, n false, fictitious or fraudulent statements or representations as to a	nake it a crime for any perso ny matter within its jurisdict	n knowingly and willfu ion.	illy to make to any department or agency of the United States any	