

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

NOV 03 2008  
HOBBBS, NM

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other ☒  
2. Name of Operator ☒  
CELERO ENERGY II, LP  
3a. Address 3b. Phone No. (include area code)  
400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660 South 660 West  
UL: M, Sec: 10, T: 14S, R: 31E

5. Lease Serial No.  
NMLC 07337 070337  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.  
8. Well Name and No.  
Drickey Queen Sand Unit #37  
9. API Well No.  
30-005-01034  
10. Field and Pool, or Exploratory Area  
Caprock Queen  
11. County or Parish, State  
Chaves NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/20-6/12/08 Returned the abandoned producer to production

POOH w/ rods, pump, and 2 7/8" production tubing. Located casing leaks from 8' to 1182'. Circulated 164 sx Class C cement w/ additives through casing leaks and up 5 1/2" casing annulus in two attempts. DO cement and retrieve RBP. CO/DO well to new TD @ 2860'. Ran 2 7/8" 6.5# J-55 production tubing and BHA. Returned well to production (rod pump).

Note: This well last produced 10/2002.

Accepted For Record Only! Approval  
Subject To Returning Well To Continuous  
Production And Keeping Well On Continuous  
Production Or Plugging Well With An  
Approved Plugging Program!

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

*Lisa Hunt*

Date 10/23/2008

ACCEPTED FOR RECORD FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

# CELERO ENERGY

**FIELD:** Caprock  
**LEASE/UNIT:** Drickey Queen Sand Unit  
**COUNTY:** Chaves

**DATE:** Jun. 17, 2008  
**BY:** GSA  
**WELL:** 37  
**STATE:** New Mexico

Location: 660' FSL & 660' FWL, Sec 10M, T14S, R31ECM

SPUD: 11/53 COMP: 11/53

CURRENT STATUS: Producer

Original Well Name: Phil - Mkx #1

**KB = 4201'**

**GL =**

**API = 30-005-01034**

-- No Surface Casing was set -- The Sundry Notice dated 10-09-53 states that "No surface water was encountered in discovery well effecting this location and permission was obtained to pull the surface pipe. Similar procedure will be followed on this well."

← 2-7/8" 6.5# J-55 prodn tbg (90 jts) @ ??

TOC @ 1970' +/- (calc)

5-1/2" 15.5# @ 2824'  
cmt'd. w/ 125 sx (DNC)

Top of Queen @ 2808':

Queen Open Hole: 2824' - 2831' (11-53)

Queen Open Hole: 2824' - 2860' (06-08)

PBTD - 2860'  
TD - 2860'

6/17/2008

DQSU #37.xls