Submit 3 Comes To Appropriate District State of New Mexico	Form C-103
Office District I	sources May 27, 2004 WELL API NO.
1625 N. French Dr., Florest N. 188240 2008 District II OIL CONSERVATION DIVI	30-025-04060 ✓
1301 W Grand Ave., Ariesia, Nivi 66210	1 5. Indicate 1 voe of Lease
District III 1220 South St. Francis D 1000 Rio Brazos Rd 1226 NM 87410 District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
	AO-1543
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI	CK TO A North Monument G/SA Unit: Block 9
PROPOSALS.)	8. Well Number 07
1. Type of Well: Oil Well Gas Well Other: Injection Well 2. Name of Operator	9. OGRID Number
APACHE CORP	00873
3. Address of Operator	10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
6120 S Yale, Suite 1500, Tulsa OK 74136-4224 4. Well Location	Emines Wordington, Grayoung Communication
Unit Letter G: 1980 feet from the North line and 1980 feet from the East line	
Section 25 Township 19 S Range 36 E NMPM County Lea	
11. Elevation (Show whether DR, RKB,	RT, GR, etc.)
Pit or Below-grade Tank Application □ or Closure □	
	ell Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	IMENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CAS	ING/CEMENT JOB
OTHER: OTH	IER: Repair Injection Well / MIT
13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
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This well failed its annual MIT. Apache repaired the well and retested via the following procedure:	
10/11/2007 – 10/19/2007	
POOH w/ rods, pump and production tubing. Pressure test csg and isolate csg leak fr/ 2340' – 2405'.	
Squeezed csg leak w/ 30 sx cmt.	
DO cmt fr/ 2180' – 2468' and circ hole clean. Test csg to 600#, held okay. POOH RBP.	
RIH w/ injection tubing and packer. Set packer @ 3726'. Tested to 580# for 30 minutes, held okay. Notified NMOCD of MIT.	
Successfully ran MIT 10/19/2007. See attached chart.	
Began injecting water 10/19/2007.	
I hereby certify that the information above is true and complete to the best of i	my knowledge and helief. I further certify that any nit or helow-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE Sophie Mackay TITLE Engin	neering Tech DATE 11/21/2007
Type or print name: Sophie Mackay E-mail address: sophie.mackay@apachecorp.com Telephone No. (918) 491-4864 For State Use Only	
	NOV 04 200
APPROVED BY: TITLE TITLE	DATE
Conditions of Approval (if any):	

10-19-07 Edmud Qued

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