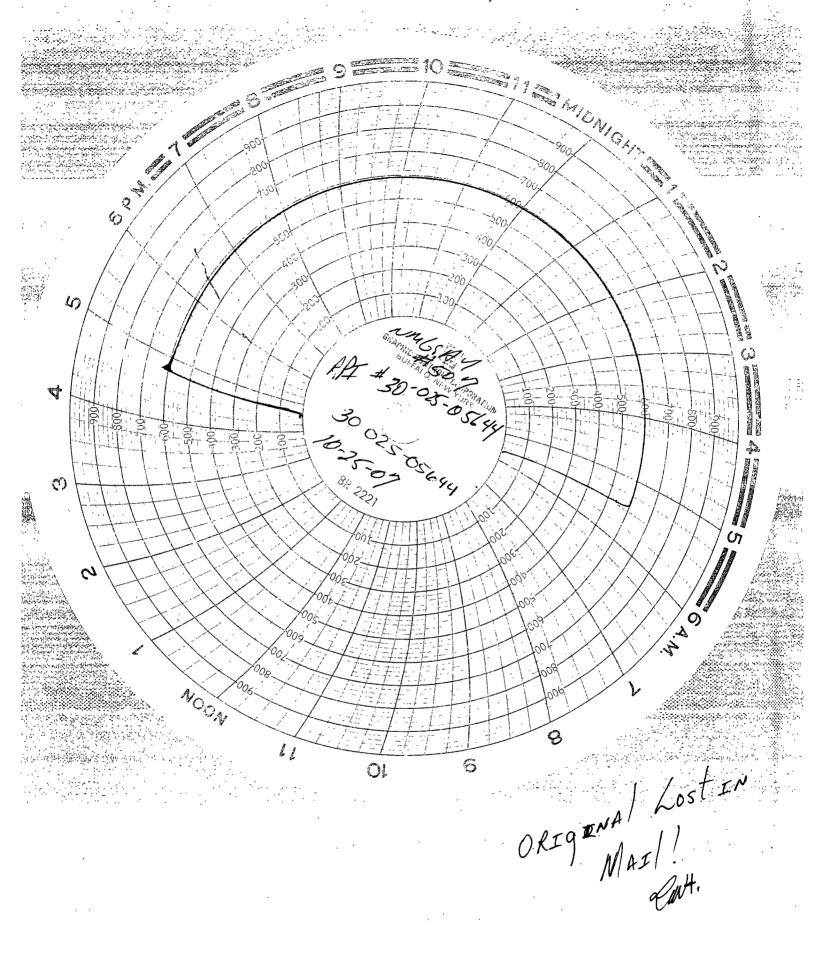
Office William III	f New Mexico		Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II CONSERVATION DIVISION			30-025-05644	
District II 1301 W. Grand Ave., Artesia, NA 88210 2008 IL CONSERVATION DIVISION District III 1220 South St. Francis Dr.			5. Indicate Type of Le	ease FEE 🔀
District III 1000 Rio Brazos Ruff Aziec; NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE 6. State Oil & Gas Le	
			N/A	
SUNDRY NOTICES AND REPORTS C			7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			North Monument G/S.	
1. Type of Well: Oil Well Gas Well Other: Injection Well			8. Well Number 07	
2. Name of Operator APACHE CORP			9. OGRID Number 00873	
3. Address of Operator			10. Pool name or Wildcat	
6120 S Yale, Suite 1500, Tulsa OK 74136-4224			Eunice Monument; Gr	ayburg-San Andres
4. Well Location				
Unit Letter G: 1980 feet from the North line and 1980 feet from the East line Section 19 Township 19 S Range 37 E NMPM County Lea				
Section 19 Township 19.3 Range 37 E North Will County Lea				
Pit or Below-grade Tank Application □ or Closure □				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to I	ndicate N	ature of Notice,	Report or Other Dat	a
NOTICE OF INTENTION TO: SUBS			SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING CASING/CEMENT JC			ND A
PULL OR ALTER CASING		CASING/CEMEN	г ЈОВ	
OTHER:		OTHER: Convert		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
In accordance with WFX-716A, this well was converted to injection via the following procedure:				
10/22/2007 11/12/2007				
10/22/2007 – 11/13/2007 POOH w/ rods, pump and production tubing.				1.
Tag PBTD @ 3907', no fill.				
Pressure tested csg to 600#, held okay. Acidized Grayburg w/ 3000 gals 15% HCl.				
RIH w/ injection tubing and packer. Set packer @ 3704'.				
Notified NMOCD of MIT.			,	
Successfully ran MIT 10/25/2007. See attached chart. Waited on injection line.				
Began injecting water 11/13/2007.				•
,				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .				
SIGNATURE Joshie Mackay	_TITLE	Engineering Tech	DA	TE 11/21/2007
<i>'</i>		ckay@apachecorp.c		.
For State Use Only	sopme.mac	eart 3 Frevisco	OTH TELEPHONE IN	lo. (918) 491-4864
		and the state of t		MOADAFOOR
APPROVED BY: (If any):	_TITLE		DA	ATE
The state of the s				



Afache Corporations
nmGSAU 507
10/25/07
Billy Lein