Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Aven Afresta, TM 1822003 OIL CONSERVATION DIVISI	ON 30-025-05760 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE 🗵
1000 Rio Brazos Roa Aztec RM 87410 Santa Fe, NM 87505 1220 S St. Francis Dr. Santa-Fe, NM 87505	6. State Oil & Gas Lease No. N/A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name North Monument G/SA Unit: Block 15
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Injection Well	8. Well Number 08
2. Name of Operator APACHE CORP	9. OGRID Number 00873
3. Address of Operator 6120 S Yale, Suite 1500, Tulsa OK 74136-4224	10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
4. Well Location	
Unit Letter H: 1980 feet from the North line and 660 feet from the East line Section 31 Township 19 S Range 37 E NMPM County Lea	
Section 31 Township 19 S Range 37 E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
TEMPORARILY ABANDON	SUBSEQUENT REPORT OF: IAL WORK
OTHER: OTHER	Repair Injection Well / MIT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
This well failed its annual MIT. Apache repaired and retested via the following procedure:	
10/29/2007 – 11/05/2007 POOH injection tubing and packer. Set RBP @ 3710' and packer @ 3676'. Tested RBP to 600#, held okay. Tested csg to 550# for 30 minutes, held okay. Released and POOH packer and RBP. RIH w/ injection tubing and packer. Tested csg to 600#, lost pressure. Retested several times with the same results. Released packer and POOH. Sent tools to shop and found on/off tool leaking. RIH w/ injection tubing and new packer. Set packer @ 3866'. Tested csg to 500#, held okay. Notified NMOCD of MIT. Successfully ran MIT 11/02/2007. See attached chart. Began injecting water 11/05/2007.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or or an (attached) alternative OCD-approved plan .	
	ing Tech DATE 11/21/2007
Type or print name: Sophie Mackay E-mail address: sophie.mackay@apa	
	PERVISORUGENERAL MANNAGE NOV 0 4 2003
APPROVED BY:	DATE

