

District I  
1625 N French Dr, Hobbs, NM 88240

District II  
1301 W Grand Ave, Artesia, NM 88210

District III  
1000 Rio Brazos Rd, Aztec, NM 87410

District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

**State of New Mexico**  
Energy, Minerals and Natural Resources

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

WELL API NO. **30-025-12124** ✓

5. Indicate Type of Lease

STATE ☐ **FEE** ☒ ✓

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**Edith Butler-A** ✓

8. Well Number

**#1** ✓

9. OGRID Number

**14021** ✓

10. Pool name or Wildcat

**Paddock (49210)** ✓

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: **Oil Well** ☒ Gas Well ☐ Other ☐ ✓

2. Name of Operator

**Marathon Oil Company** ✓

3. Address of Operator

**P.O Box 3487 Houston, TX 77253-3487**

**Mail Stop #3308**

4. Well Location

Unit Letter **L** : **1980'** feet from the **South** line and **660'** feet from the **West** line

Section **18** Township **22-S** Range **38-E** NMPM \_\_\_\_\_ County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**GR: 3336"**

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

**TEMPORARILY ABANDON** ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\*Marathon Oil Company request approval to T/A the above described well. Please see 'Procedure' below, and attached 'Wellbore' with 'Well History' included.

**Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.**

- RU WSU. POOH laying down rods and pump.
- RIH with tubing conveyed CIBP and set same at 5090'.
- Circulate casing full of fresh water and test same to 500 psi per regulatory requirements.
- POOH laying down tubing. RD WSU.

\*NOTE: Fresh water used, and no solids or waste generated. There are no plans to remove any fluids from the well during this work, and as indicated above, we plan to top-off the well with fresh water once the plug is set. The only fluid on location during this work will be fresh water.

Spud Date:

**Estimated: November**

Rig Rel

**NMOCD T/A WELL TEST WILL BE ACCEPTABLE ONLY WHEN WELL IS AS IT WILL BE LEFT FOR T/A PERIOD.**

I hereby certify that the information above is true and complete to

SIGNATURE

*Rick R. Schell*

TITLE: **Regulatory Compliance Representative**

DATE: **30-OCT-2008**

Type or print name

**Rick R. Schell**

E-mail address: **rrschell@MarathonOil.com**

Phone: **713-296-3412**

For State Use Only

APPROVED BY:

*Carol M. Lipp*

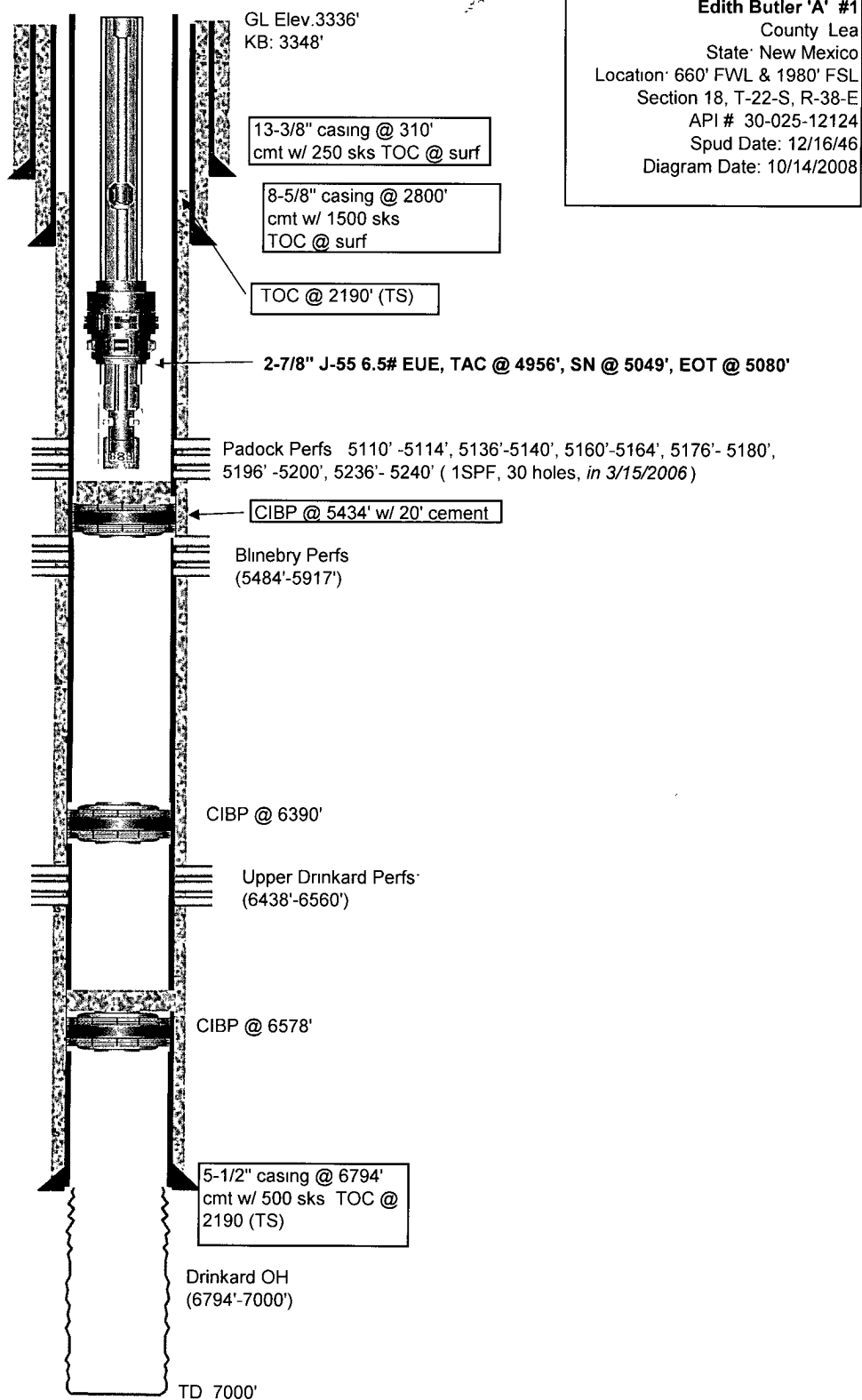
**OCD DISTRICT SUPERVISOR/GENERAL MANAGER**

TITLE

DATE

Conditions of Approval (if any):

**NOV 04 2008**



Legal Well Name: EDITH BUTLER A-01  
Common Well Name: EDITH BUTLER A-01  
Event Name: MAINTENANCE/REPAIR

Start Date: 5/16/2006

End Date:

DATE	TMD	24 HOUR SUMMARY
5/16/2006	(ft)	Held Safety Meeting. MIRU Pulling Unit. Change out Polish Rod Liner. Hang Well back on. Start Well Pumping to Production Facilities. Secure Well. SDFN.
5/17/2006	(ft)	Pre-Job safety meeting. Checked well. Pumping ok. Rig downservice unit. Cleaned location. Return well to production.

Marathon Oil Company  
**Final Well / Event Summary**

Page 1 of 1

Legal Well Name: EDITH BUTLER A-01

Common Well Name: EDITH BUTLER A-01

Event Name: RECOMPLETION

Start Date: 3/13/2006

End Date:

DATE	TMD	24 HOUR SUMMARY
3/13/2006	(ft)	Held Safety Meeting MIRU PU. POOH w/ Pump and Rods Remove Well Head. Install BOPE. Unset TAC. POOH w/ 165 Jts 2-3/8" Tbg, TAC, 12 Jts, 1 Ceramic Jt, SN & MJ. RIH w/ 4-3/4" Bit, 5-1/2" Csg Scraper & 20 Jts 2-3/8" Tbg for Kill String. Secure Well SDFN.
3/14/2006	(ft)	Held Safety Meeting. RIH w/ Csg Scraper to 5490'. POOH. RIH & Set CIBP @ 5435'. Circulate Hole. Test CIBP to 1000 psi. Held Pressure. PUH to 5242' Spot 10% Acedic Acid f/ 4402' - 5242'. POOH. Laydown 168 Jts 2-3/8" Tbg. Close Blind Rams. Shut in Well SDFN.
3/15/2006	(ft)	Laydown 14 Jts. RU Wireline. Run GR/CCL/CNL Log f/ 5434' CIBP to 2400'. Get on Depth. Perforate Paddock top down in 10% Acedic Acid f/ 5110' - 5240' w/ 3-1/8" Slick Gun, 1 SPF, 120 deg phasing (30 holes). Dump Bail 20' Cmt on CIBP. RD Wireline. SDFN.
3/16/2006	(ft)	Held safety meeting. RIH Hydrotesting 5-1/2" Pkr & 96 Jts Tbg to 8000 psi. Held Pressure RD Tbg Tester. Set Pkr @ 3009' on 96 Jts. Load & tested Annulus to 500#. Held Pressure. Break down Perforations @ 2000 psi Pump away Acid. Secure Well. SDFN.
3/24/2006	(ft)	Held safety meeting. MIRU Pulling Unit. Shut in Well. Secure Well. SDFN.
3/25/2006	(ft)	Safety Meeting RU Halliburton Frac. Acidized & Sand Frac perfs f/ 5110' - 5240'. Acidize w/ 48 bbls 7-1/2% HCL Acid. ISDP = 2041 psi. Sand Frac w/ 731 bbls Gel @ 25.7 BPM @ 3613 psi. ISDP=4687 psi. RD Halliburton. SDFWE. Load 779 bbls. Sand = 32,045 Lbs.
3/27/2006	(ft)	Held Safety Meeting. Tbg Press = 550 psi. Blowdown Tbg Press. Unset Pkr POOH Laydown 3-1/2" Tbg & 5-1/2" Pkr. RIH w/ Notched Collar, Bailer & 157 Jts 2-7/8" Tbg. Leave Bottom of Notched Collar Swinging @ 4882'. Above all Perforations Secure Well. SDFN.
3/28/2006	(ft)	Held Safety Meeting. Finish in Hole w/ Notched Collar & 169 Jts 2-7/8" Tbg. Tag top Sand fill @ 5230'. (205' sand fill) Broke Circulation. Clean out to 5414' CIBP w/ 175 Jts. Circulate Hole clean. POOH. RIH w/ Production Tbg Assembly. Secure Well. SDFN.
3/29/2006	(ft)	Held Safety Meeting. Remove BOPE. Set TAC Flange Well Head. RIH w/ Pump & Rods Hang Well on. Check Pump Action Clamp off Polish Rod and Wait on Pumping Unit to be Set Secure Well. RDMO Pulling Unit. Clean and Inspect Location.