

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25487
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
4. Well Location Unit Letter <u>H</u> : <u>2080'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>22</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 448
		9. OGRID Number 005380
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Acid Stimulate ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/04/08 MIRU. ND WH. NU BOP. MI rack 4,100' of 2-3/8" N-80. PU & RIH w/3-7/8" bit on 2-3/8" N-80 tbg. Tag @ 4,031'. POOH w/2-3/8" N-80 tbg. Dump 250# of 20/40 mesh sand. PU & RIH w/3" cmt bailer. Tag top of sand @ 4,014'. Dump 3 sks of class "C" neat on top of sand. RIH & tag TOC @ 3,950'

9/06/08 PU & RIH w/BJ 4-1/2" treating pkr on 2-3/8" N-80 tbg. Set pkr @ 3,643'. RU Acidizing & Team C02 equip. GB perfs fr 3,737'-3,930' w/6,000 gals 20% 90/10 acid & 85 tons of C02, dropping 1000# RS for diversion @ 8 BPM, 3,700 psig. Under flushed acid to btm perf @ 6.5 BPM, 3,800 psig w/7 bbls of C02. ISIP-534 psig, 5"-673 psig, 10"-673 psig, 15"-673 psig. RD Team & C0 equip. Leave well open to frac tank.
Procedure Cont'd. on Next Page.

Spud Date:

09/04/08

Rig Release Date:

09/11/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kristy Ward

TITLE

Regulatory Analyst

DATE

10/28/08

Type or print name Kristy Ward

kristy_ward@xtoenergy.com

E-mail address:

PHONE 432-620-6740

For State Use Only

APPROVED BY

Tammy M. Hill

TITLE

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

NOV 04 2008

Conditions of Approval (if any):

Eunice Monument South Unit #448
Acid Stimulate
Cont'd.

- 9/9/08** Open to 18/64 choke, flowed for 3 hrs. RU swab. Made 22 runs in 7 hrs & rec 28 bbls of wtr w/20% oil cut.
- 9/10/08** Rel pkr & POOH LD 2-3/8" J-55 tbg WS & pkr. RIH w/ 2-3/8" J-55 prod tbg. Scan out of hole w/128 jts of 2-3/8" J-55 prod tbg. RD. RU, RIH tstg 125 jts of 2-3/8" J-55 prod tbg below slips to 5,000 psig (tstd good). RD. ND BOP. Set TAC w/15 pts tens. NU WH.
- 9/11/08** PU & RIH w/pmp & rods as follows: 1-1/4" x 8' GA, 2"-1.5"-RXBC-24'-3', 1 - 1-1/2" K-bar (new), 3/4" x 4' stabilizer sub (new), 7 - 1-1/2" K-bars (new), 146 - 3/4" Norris D-78 rods (new), 3 - 3/4" D-78 rod subs (8',6',2': new), 1-1/2" x 26". RU pmp trk. L&T tbg w/10 bbls of 2% KCl wtr. Pmpd up to 500 psig in 3 strks. RD pmp. RDMO PU. RWTP.
- 10/2/08** In 24 hrs, well made 0 BO, 118 BW & 3 MCF.
- 10/23/08** In 24 hrs, well made 0 BO, 117 BW & 3 MCF



WELL DATA SHEET

LEASE: EMSU WELL: 448
LOC: 2080' F N L & 660' F E L SEC: 22
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: H ST: N.M.

FORM: Grayburg / San Andres DATE: _____
GL: 3575' STATUS: Producer
KB: 3592' API NO: 30-025-25487
DF: _____ CHEVNO: EP 4735:01

Date Completed: 5/11/1977
Initial Production: 20 BOPD / 32 BWPD
Initial Formation: Penrose
FROM: 3747' to 3842'

Completion Data

3/22/77 Drill to 3950', circ. Hole clean & log SCHL FDC-GR Run 4-1/2" csg. D/O cmt & selectively perf 3747-3842' w/ 2 SPF Selectively ACDZ (straddle) w/ 4200 gals 15% NeFe HCl. Frac w/ 10,000 gals gel brine w/ 1-3# sand/gal Swb 8 BO & 62 BLW / 4 hrs. IFL@1500', FFL@1800' f/ 20 BOPD + 10 BWPD. TOTP.

Subsequent Workover or Reconditioning:

6/13/78 Well flowing. 167 MCFGPD, 0 BO & wtr. Dump 750 gals 15% NE dbl inhib. HCl dwn tbg, f/ 12 BOPD / 390 MCFGPD / 10 BWPD
9/27/78 Install ppg. equip P/ 30 BOPD / 400 MCFGPD / 42 BWPD.
7/29/87 Deepen to 4047'. Log AWS CNL-CCL-GR. Selectively perf 3908-3930' RBP set @ 3858' & ACDZ perms w/ 1650 gals 15% NeFe HCl Swb rec 34 BAW/ 30 runs; FER 250' per hr. RIH w/ ppg. equip. & TOTP Test: 7 BO / 52 BW/ 65 MCFGPD.
2/16/05 Rpr pump

Additional Data:

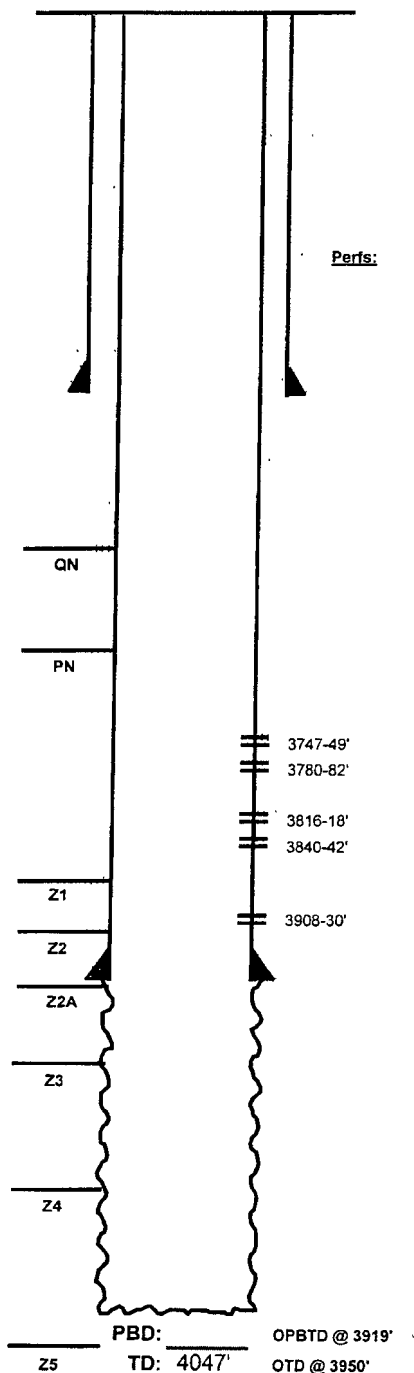
T/Queen Formation @ 3560'
T/Penrose Formation @ 3689'
T/Grayburg Zone 1 @ 3889'
T/Grayburg Zone 2 @ 3924'
T/Grayburg Zone 2A @ 3955'
T/Grayburg Zone 3 @ 3992'
T/Grayburg Zone 4 @ 4026'
T/Grayburg Zone 5 @ 4074'
T/Grayburg Zone 6 @ 4109'
T/San Andres Formation @ 4111'
KB @ 3592'

8-5/8" OD
24# CSG K-55
Set @ 365' W/ 200 SX
Cmt circ.? yes - 16 SX
TOC @ surf. by calc

Tubing Detail: 2/16/05

128 Jts 2-3/8" 4 7# J-55 EUE 8rd
tbg 3966 14'
1 API SN 1 10'
1 Perforated Sub 5 95'
1 2-3/8" SN MAJ 29 70'
Landed @ 4013 89'

4-1/2" OD
9.5# CSG K-55
Set @ 3950' W/ 1000 SX
Cmt circ.? yes - 85 SX
TOC @ surf. by calc.



FILE: EMSU448WB.XLS