

Submit 3 Copies to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Blazo Rd., Azusa, NM 87710  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

NOV 03 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27629
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name McCallister
4. Well Location Unit Letter <u>D</u> : <u>660'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>West</u> line Section <u>8</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3570' GR		9. OGRID Number 147179
		10. Pool name or Wildcat Nadine; Paddock Blinebry, W./Nadine; Tubb, W

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Acid Scale Squeeze & Run 4 1/2" Liner

☒

OTHER:

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dears Sirs/Madams:

Please find the following procedure to re-enter this well bore and perform the following work.

In addition, please find NMOCDs' C-144 (CLEZ) pit permit.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Sr. Regulatory Compliance Spec DATE 10/30/2008

Type or print name Linda Good E-mail address: linda.good@chk.com PHONE: (405)767-4275

For State Use Only

OC DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY: [Signature] TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE NOV 04 2008

Conditions of Approval (if any):



**McCallister #2-8  
Acid Scale Squeeze and Run 4-1/2" Liner  
Lea County, New Mexico**

**Location:** Section 8, 20S-38E, 660 FNL & 660 FWL

**Production**

**Casing:** 5-1/2" 15.5# and 17# J-55 0-7,058', ID=4.950", Drift=4.825", Burst=4040#

**PBTD/TD:** 6,840'/7,058'

**Current Perfs:** Blinebry 6,003' – 6,267'  
Tubb 6,443' – 6,551'

**OIH:** CIBP @ 6,840'

**Procedure**

Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.

1. Prep location. Check anchors and clean area for workover.
2. Rack and tally 228 joints of 2-3/8" J-55 workstring.
3. MIRU workover rig. ND WH. NU BOP.
4. Dump sand into well bore from PDTD @ 6,840' to 5,910'. Then set 10' cement plug on top of sand. Let set for 24 hours or until cement has cured.
5. RIH w/ 4-1/2 flush joint and run from 5,900' to surface and cement in place.
6. RU drill bit and collars and drill out cement plug @ 5,910' and continue to clean out to 6,840'.
7. RIH w/ workstring and packer and set packer @ 5,800'. RU acidizers and pump 4,000 gallons of 15% NeFe acid and drop 1,000-1,500# of rock salt as a diverter. Flush acid to bottom perf w/ 2% KCL. SI and wait 1 hour.
8. Pump 2 bbls of scale inhibitor. Flush with 200 bbls of 2% KCL.
9. Release packer and TOH w/ packer and tubing.
10. TIH w/ 2-3/8" production tubing and set SN @ 6,566' (original location) and tubing anchor @ 5,800' (original location).
11. ND BOP. NU WH. TIH w/ pump and rods and place back on production.
12. RDMO workover rig. Clean location.

## **Contacts**

### **Workover Foreman**

Lynard Barrera

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Cell: 575-631-4942

### **Production Foreman**

Melvin Harper

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Cell: 575-631-5348

### **Asset Manager**

Kim Henderson

Office: 405-879-8583

Cell: 405-312-1840

### **Field Engineer**

Doug Rubick

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Cell: 575-441-7326