Office A Section 1	State of New Mexico	Form C-103
Office Districts	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. Frenett-Dr., 71000s, NW 88240		WELL API NO. 30-025-38457
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 0 C T 3 2008	1220 South St. Francis Dr.	STATE X FEE
District I	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 rangs by Santa Se, NM 87505		BO-1656
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII		7. Lease Name or Unit Agreement Name North Monument G/SA Unit
PROPOSALS.) 1. Type of Well: Oil Well	s Well 🔲 Other	8. Well Number 366
2. Name of Operator Apache Corpora		9. OGRID Number 00873
3. Address of Operator 6120 S Yale Ave, Suite 1500		10. Pool name or Wildcat
7. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224		Eunice Monument; Grayburg-San Andres
4. Well Location		
Unit Letter K : 252	feet from the South line and 26	feet from the West line
Section 2	Township 20S Range 36E	NMPM County Lea
	1. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3,591' GR	THE PARTY OF THE P
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	NTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗌 P	LUG AND ABANDON 🔲 REMEDIAL WOF	
		RILLING OPNS. P AND A
	IULTIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER: Squeez	e and Re-perforate Grayburg
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
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or recompletion. 06/11 - 06/12/08 Set cmt retainer @	3614' and squeezed Grayburg perfs fr/ 3638-3952	
or recompletion. 06/11 - 06/12/08 Set cmt retainer @ 06/13 - 06/17/08 Tag cmt @ 3609'. 06/17/08 Re-Perf Grayburg Phase I	DO cmt and cmt retainer to 3950'. Circ hole clean. @ 3918-34' w/ 2 JSPF. Acid w/ 2000 gals 15% H	Test csg to 500#, held okay. Cl.
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