

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Confidential

Oil Conservation Division

SEP - 4 2008

Submit to Appropriate District Office

5 Copies

OCD-ARTESIA

☐ AMENDED REPORT

I. REQ

This well has been placed in the pool designated below. If you do not concur notify the Hobbs OCD office

DECLARATION AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Cimarex Energy Co. of Colorado PO Box 140907 Irving, TX 75014		² OGRID Number 162683
		³ Reason for Filing Code/ Effective Date NW / 6-30-08
⁴ API Number 30 - 05-28002	⁵ Pool Name Wolfcamp, Wildcat	⁶ Pool Code 97715
⁷ Property Code 309DB	⁸ Property Name Enterprise 11 State Com	⁹ Well Number 001

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	11	15S	31E		375	South	330	West	Chaves

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	15S	31E		375	South	330	East	Chaves
¹² Lse Code	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	Sunoco Inc R&M PO Box 2039 Tulsa, OK		O	
180055	Duke Energy Field Services 6120 S. Yale Ave. Ste 1100 Tulsa, OK.		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Same as above
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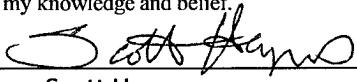
V. Well Completion Data

²⁵ Spud Date 4-23-08	²⁶ Ready Date 07-18-08	²⁷ TD 13242'	²⁸ PBTD 13242'	²⁹ Perforations 11,608'-13,242' open hole, 10,441'-9,285'	³⁰ DHC, MC
³¹ Hole Size 17½"	³² Casing & Tubing Size 13⅝"	³³ Depth Set 360'	³⁴ Sacks Cement 330 sx, circ 58 sx surface		
12¼"	9⅝"	3970'	1140 sx, 1" top circ 325 sx surface		
8 ¾"	7"	9397'	840 sx, TOC 1900' CBL		
6 1/8"	4 ½"	11,608'	Peak assembly, no cement		
	2 7/8"	7246'			

VI. Well Test Data

³⁵ Date New Oil 07-02-08	³⁶ Gas Delivery Date	³⁷ Test Date 07-27-08	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 180	⁴⁰ Csg. Pressure 200
⁴¹ Choke Size 12/64	⁴² Oil 20	⁴³ Water 321	⁴⁴ Gas 80	⁴⁵ AOF	⁴⁶ Test Method Producing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Scott Haynes

Title: Regulatory Analyst

E-mail Address: shaynes@cimarex.com

Date: September 3, 2008 Phone: 469-420-2715

OIL CONSERVATION DIVISION

Approved by:



Title:

PETROLEUM ENGINEER

Approval Date:

NOV 04 2008