

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002531121 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No. E058380005
7. Lease Name or Unit Agreement Name EAST PEARL QUEEN UNIT ✓
8. Well Number 82 ✓
9. OGRID Number 025482 ✓
10. Pool name or Wildcat PEARL QUEEN ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator
XERIC OIL AND GAS CORP ✓

3. Address of Operator
14781 MEMORIAL DRIVE, SUITE 1754 HOUSTON, TX 77079

4. Well Location
Unit Letter **K** : **1500** feet from the **S** line and **1410** feet from the **W** line
Section **27** Township **19S** Range **35E** NMPM County **LEA** ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3721 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: WELL REPAIR/ MAINTAINANCE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PERFORMED WELL REPAIR /MAINTAINANCE WORK ON THE SUBJECT WELL. REPLACED 2 BAD TUBING JOINTS, CIRCULATED W/ HOT OIL, REPLACED THE PUMP, RETURNED TO PRODUCTION.

SEE ATTACHED DAILY WORKOVER REPORTS FOR MORE DETAILS.

Spud Date: 1/16/1991

Rig Release Date: 1/27/1991

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Whitney E. Boyd TITLE: Authorized Agent DATE Oct. 23, 2008

Type or print name: Whitney E. Boyd E-mail address: wboyd@mbakercorp.com PHONE: 307.763.0209

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 04 2008
Conditions of Approval (if any):

OPERATOR Xeric Oil and Gas Corp	
WELL NAME EAST PEARL QUEEN UNIT 082	
LEGAL LOCATION 1500 FSL, 1410 FWL	API NUMBER 3002531121
County, State Lea, New Mexico	AFE NUMBER



Daily Completion Report

REPORT DATE 10/16/2008	DAYS SINCE RIG-UP 2
TOUR SHEET NO. 16324	TOTAL DEPTH N/A
RIG CO & NUMBER REECO WELL SERVICE	PBTD #VALUE!
Page 3 of 6	WELLSITE SUPERVISOR Ace Armann

Report v.5b

PRODUCTION OBJECTIVE INFORMATION

Formation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U-m Top	U-m Btm	U-m Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced

OPERATION SUMMARY

PRESENT OPERATION -	PULL RODS, TUBING, CIRCULATE HOT OIL, REPLACE BAD JOINT,	DAILY COST	CUMULATIVE COST	AFE COSTS
OPERATION NEXT 24 HOURS -	RERUN PUMP			

PURPOSE & PLAN OF THIS OPERATION -

DAILY COMPLETION SUMMARY

FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME CODE	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
5:00	18:00	13.00		RIG CREW TRAVEL TO LOCATION FROM HOBBS, NM
		0.00		UNHANG WELL, UNSEAT PUMP, PULLED SUCKER RODS, RODS AND PUMP RU HOT OILER AND CIRCULATE WELL W/ 75 BBLS OF WATER
		0.00		W/ CHEMICAL SURFACTANT. CIRCULATED TO FLOWLINE. DROP STANDING VALVE PRESSURE TESTED TUBING - NO TEST
		0.00		
		0.00		NU BOP, TOOH W/ TBG, PERFORATED SUB AND MUD ANCHOR. TALLY AND INSPECT TUBING, FIND HOLE IN THE TUBING IN JT #119 FROM S
		0.00		REPLACED 2 BAD JOINTS. GO BACK IN THE HOLE. TRIPPED BACK IN HOLE W/ MUD ANCHOR, PERF SUB, SEATING NIPPLE, AND 128 JOINTS
		0.00		2-7/8" TUBING. - MUD ANCHOR IS 2 JOINTS ABOVE SEATING NIPPLE. SET TAC @ 24,000 # TENSION. ND WELL, ND BOP.
		0.00		NU WELLHEAD, CLOSED WELL AND SHUT DOWN.
		0.00		
		0.00		SEATING NIPPLE AT 3899.39'
		0.00		
		0.00		TAC @ 3937'
		0.00		
		0.00		BTM MUD ANCHOR @ ~3943'
		0.00		
		0.00		
		0.00		NOTE:
		0.00		SEE PAGE DAY 2P1 FOR PULL/ RUN REPORT
		0.00		
		0.00		
TOTAL HOURS		13.00		