

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2008

HOBBS (11)

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
- b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other _____

2 Name of Operator

ConocoPhillips Company

3 Address

3300 N. "A" Street, Bldg. 6 Midland TX 79705-5406

3a Phone No (Include area code)

(432)688-6818

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 2622' FNL & 662' FEL Sec 25, T-17S, R32E, UL "H"

At top prod interval reported below 2622' FNL & 662' FEL Sec 25, T-17S, R32E, UL "H"

At total depth 2622' FNL & 662' FEL Sec 25, T-17S, R32E, UL "H"

14 Date Spudded

07/13/2008

15. Date T D. Reached

07/23/2008

16 Date Completed

☐ D & A ☒ Ready to Prod.
08/13/200818 Total Depth MD 4586'
TVD19. Plug Back T D MD 4546'
TVD20 Depth Bridge Plug Set: MD 4275'
TVD21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CL, HRL, TDL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)5. Lease Serial No
NMLC058697B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no
NMNM70987A8. Lease Name and Well No. 31422
MCA Unit 3919. API Well No.
30-025-3885310. Field and Pool, or Exploratory 43329
Maljamar, Grayburg, SA11. Sec, T, R, M, on Block and
Survey or Area S25, T17S, R32E12. County or Parish
Lea13. State
New Mexico

17 Elevations (DF, RKB, RT, GL)*

4013' GR

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	80'					Surface	
12-1/4"	8-5/8"	24#	1143'			440 sx C		Surface	
						200 sx C		Surface	
7-7/8"	5-1/2"	17#	4586'			490 sx C		Surface	
						175 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4350'	4170'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Grayburg	3824"	4241'	4151' - 4241' 3 spf		60	Open
B) San Andres	4241	4320'	4285' - 4320' 3 spf		60	Open
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4151' - 4241'	Acidz w/3800 gls 15% Fercheck w/280 bio ball diverter
	Frac w/ 25 BPM 16/30 Siber Prop w/17000 gls PP
4285' - 4320'	Acidz w/3500 bbls 20% Fercheck & 27 bbls 2% KCL

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity
08/16/08	08/20/08	24	→	5	31	312	39	1.280
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
	300	80	→					

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity
			→					
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD

OCT 25 2008

MERRY FANT
PETROLEUM GEOLOGIST

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers).

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
Rustler	1107'				
Salado	1309'				
Tansill	2341'				
Yates	2478'				
Seven Rivers	2835'				
Queen	3473'				
Grayburg	3824'				
San Andres	4241'				

32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gay ThomasTitle Regulatory Technician

Signature

Gay ThomasDate 09/10/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction