## District I 1625 N. French Dr., Höbbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-10 Revised Feb. 26, 200

District II

1301 W. Grand Averney Arrest NM 88340

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. IST Brane (20): BlSatter Fee NM 87505

complete to the best of my knowledge and belief.

Phone:

432-683-7063

Signature:

Title:

Date:

Printed name: Kenny Krawietz

District Engineer E-mail Address: kkrawietz@samson.com

10/30/2008

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Offic 5 Copic

District IV 1 1220 S St. Francis D	r Santa Fe	NM 87505	S	Santa Fe, NI	M 87505					AMENDED REPOR		
I. REQUEST FOR ALLOWABLE AN  Operator name and Address Resources						ND AUTHORIZATION TO TRANSPORT    2 OGRID Number						
Operator name		20										
2		į	<sup>3</sup> Reason for RT 8,000		ective Date . 10/29/2008							
<sup>4</sup> API Number					ngs	<sup>6</sup> Pool (				7570		
30 - 023-37010 V									ell Num			
34342			LEA FEDERAL UNIT				<b>V</b>			22 /		
II. 10 Surfac			Range Lot Idn Feet from the North/South				Feet from the East/We		/West lin	e County		
	1 1			Range Lot Idn Feet from the 1980			NORTH 980			EAST LEA		
11 Botton	n Hole Lo	cation										
UL or lot no Se	ction Tow	nship Range	Lot Idn	Feet from the	North/Sout	h line	Feet from tl	ie East	/West lin	e County		
12 Lse Code 13 Pro	oducing Metho	d Code 14 Gas Con	nection Date	<sup>15</sup> C-129 Perr	nit Number	16	C-129 Effectiv	e Date	<sup>17</sup> C	-129 Expiration Date		
F	P	10/29	0/2008									
III. Oil and Gas Transporters  19 Transporter Name 20 O/G/W												
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address							0/G/W		
36785		Duke Energy 3300 North A St Bldg 7							<b>G</b>			
			Houston, TX 77210									
34053 Plains Mar Po Box										О		
	Houston, TX 77201											
* * * * * * * * * * * * * * * * * * *	<b>4</b> 2	1	,									
	5											
IV. Well Completion Data						<sup>24</sup> PBTD <sup>25</sup> Perforations				<sup>26</sup> DHC, MC		
		Ready Date 0/29/2008						rations 10976'				
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set			30 Sacks Cement				
17.5"		13.375"			1703'			455				
12.25"		9.625"			5601'			1921				
8.75"		5.500"			11,200'			1855				
Tubing		2.875"			9604'							
V. Well Te	st Data											
		Delivery Date 33		Test Date		st Leng 4 hrs.	gth 35	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	:	<sup>38</sup> Oil		<sup>9</sup> Water	<sup>40</sup> Gas					41 Test Method		
<sup>42</sup> I hereby certify been complied wi	that the rul	Division have e is true and		OIL CONSERVATION DIVISION								

Approved by:

Approval Date:

Title:

PETROLEUM ENGINEER

MOV 04 2008