

RECEIVED

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rd 3 Brazos Rd., Artesia, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OCT 31 2008

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-38902	Pool Code 19190	Pool Name Drinkard
Property Code 26470	Property Name H CORRIGAN	Well Number 21
GRID No. 873	Operator Name APACHE CORPORATION	Elevation 3458'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	4	22 S	37 E		520	NORTH	2210	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION Lat - N32°25'36.17" Long - W103°09'59.79" SPC- N.: 520935.412 E.: 901334.234 (NAD-83)		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>S. Mackay</i> 10/30/08 Signature Date S. Mackay Printed Name	
		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. MARCH 6, 2008 Date Surveyed <i>GARY L. JONES</i> Signature Professional Surveyor WAS	
		Certificate No. Gary L. Jones 7977	
		BASIN SURVEYS	



October 28, 2008

**Mr. Paul Kautz
New Mexico Oil Conservation Division
1625 N French Drive
Hobbs, New Mexico 88240**

**RE: Application for Exception to Rule 303-C – Downhole Commingling
H Corrigan #21
Unit B, Section 4, T-22-S, R-37-E
Blinebry Oil & Gas (Oil), Tubb Oil & Gas (Oil) and Drinkard Pools
Lea County, New Mexico**

Dear Mr. Kautz,

Enclosed please find an administrative application form (C-103) and attachments for downhole commingling the captioned well. The ownership (WI, NRI and ORRI) of these pools are identical in this wellbore. The fluids from each of these pools are compatible as seen in other similar commingles in the area. Combining these fluids will not result in any damage to these pools. Commingling will improve the efficiency of present and future recovery operations. Cross flow will not be a problem due to having a production lift system capable of keeping the well pumped off thereby maximizing production. This commingling will not reduce the value of the total remaining production.

The allocation method used for this well was determined by analyzing the cumulative oil, gas and water production in a nine section area of review surrounding this well. Supporting documentation is shown on the attached spreadsheet. Production for active and inactive wells were grouped by pool and then sorted by location in the area of review. The totals for each phase were then divided by the number of wells associated with this pool yielding an average. This average was used to determine the percentage allocation.

The main reason for using this method is based on economics and minimizing reservoir damage. Current completion practices have all three zones perforated and fracture stimulated during one full week. Each zone is isolated by a retrievable bridge plug to allow for production testing of each zone for allocation purposes. This testing period can last as long as one month before a stabilized rate is observed thus allowing the next zone to be brought on and tested. During this time period the completion fluids used are still confined to the other reservoirs causing gel damage. It is common practice to get these fluids out of the wellbore as soon as possible to help maximize productivity. On a cost basis it is more expensive to have a completion rig move in and out multiple times to bring on each new zone. Several other factors such as weather, other new completions and regulatory well work may interfere with these new wells.

The area of review used encompasses what has been accepted as a good statistical representation for allocation purposes. This method has been used multiple times for up to five completions in the same wellbore. The NMOCD in Santa Fe and the district office in Aztec along with the BLM office in Farmington have approved this method. By using this allocation method all three zones will be brought online in a more effective and efficient manner. This will in turn generate a higher productive rate and quicker revenue streams not only for the operator but for the State of New Mexico too.

If you need additional information or have any questions, please give me a call at (918) 491-4842.

Sincerely,

A handwritten signature in black ink that reads "Darrin Steed". The signature is written in a cursive, flowing style with a long horizontal line extending from the end of the name.

**Darrin Steed, P.E.
Sr Production Engineer**

Enclosures

H CORRIGAN #21													
Section 4B, T-22-S, R-37-E													
Lease Name	Well #	Location			BLINEBRY			TUBB			DRINKARD		
		Sec	Twp	Rng	CUM OIL BBLs	CUM GAS MCF	CUM WATER BBLs	CUM OIL BBLs	CUM GAS MCF	CUM WATER BBLs	CUM OIL BBLs	CUM GAS MCF	CUM WATER BBLs
EAVES	6	10A	22S	37E	37,819	6,558,857	4,081						
ROLLON BRUNSON	6	10B	22S	37E	2,391	519,827	3,132						
BRUNSON ARGO	18	10C	22S	37E	11,752	1,024,428	16,556						
BRUNSON ARGO	17	10D	22S	37E	4,526	313,928	7,172						
BRUNSON ARGO	6	10E	22S	37E	18,786	5,855,922	13,951						
BRUNSON ARGO	21	10F	22S	37E	6,098	733,232	10,737						
ROLLON BRUNSON	4	10G	22S	37E	33,225	3,109,397	14,551						
EAVES	5	10H	22S	37E	27,265	1,722,114	43,352						
A B BAKER	6	10I	22S	37E	2,691	184,993	19,800						
A B BAKER	3	10I	22S	37E	15,559	1,798,987							
BAKER B	15	10J	22S	37E	65,645	11,116,507	15,172						
BAKER B	8	10K	22S	37E	1,112	1,013,661	737						
BAKER B	13	10L	22S	37E	3,313	474,296	5,888						
BAKER B	14	10M	22S	37E	4,412	146,227	71,612						
BAKER B	16	10N	22S	37E	533	536,496	1,636						
A B BAKER	4	10P	22S	37E	3,366	2,350,465	4,028						
W T MCCOMACK	11	32A	21S	37E	18,872	182,374	357,521						
W T MCCOMACK	12	32B	21S	37E	15,671	103,123	3,755						
STATE DB	3	32E	21S	37E	17,315	117,114	331,746						
W T MCCOMACK	10	32H	21S	37E		365,433							
W T MCCOMACK	17	32I	21S	37E	22,087	215,861	75,535						
W T MCCOMACK	15	32J	21S	37E	19,746	314,189	6,892						
DOWNES D	1	32K	21S	37E	16,415	545,900	19,966						
DOWNES D	2	32L	21S	37E	22,578	267,691	358,140						
DOWNES D	4	32M	21S	37E	20,481	140,140	94,023						
DOWNES D	3	32N	21S	37E	16,426	145,021	86,207						
W T MCCOMACK	9	32P	21S	37E	11,705	1,512,102	110						
J N CARSON NCT C	2	33A	21S	37E	2,361	1,031,509	2,419						
J N CARSON NCT A	7	33B	21S	37E	2,564	415,328	2,580						
E O CARSON	14	33C	21S	37E	34,322	2,314,140	20,496						
E O CARSON	16	33D	21S	37E	18,969	624,918	29,352						
E O CARSON	9	33E	21S	37E	21,813	1,212,281	19,323						
E O CARSON	8	33F	21S	37E	20,131	3,337,790							
E O CARSON	10	33F	21S	37E	15,151	645,288	13,831						
E O CARSON	5	33G	21S	37E	7,569	544,443	42,868						
CARSON WATSON COM	2	33H	21S	37E	18,403	3,126,280	6,099						
H CORRIGAN	5	33J	21S	37E	7,983	263,359	7,270						
J G HARE	5	33K	21S	37E	15,181	910,762	170						
J G HARE	6	33L	21S	37E	14,917	170,387	21,716						
J G HARE	7	33M	21S	37E	53,559	454,052	46,406						
J G HARE	1	33N	21S	37E	681	4,891	341						
J G HARE	4	33N	21S	37E	60,974	734,826	19,382						
CORRIGAN GAS COM	7	33P	21S	37E	21,952	2,369,222	8,020						
F F HARDISON B	2	34A	21S	37E	66,502	1,247,055	20,431						
F F HARDISON B	4	34B	21S	37E	59,985	5,487,425	14,718						
MARSHALL COM	5	34C	21S	37E	7,295	201,377	23,181						
MARSHALL COM	3	34D	21S	37E	40,826	4,812,980	14,702						
MARSHALL COM	1	34E	21S	37E	5,521	464,046	4,269						
MARSHALL COM	2	34F	21S	37E	10,812	1,069,406	12,101						
F F HARDISON B	3	34G	21S	37E	17,194	794,861	15,383						
F F HARDISON B	1	34H	21S	37E	34,286	1,471,502	7,669						
MARK OWEN	3	34I	21S	37E	23,791	3,944,534	3,034						
MARK OWEN	4	34J	21S	37E	7,598	1,265,135	12,900						
OWEN B	6	34K	21S	37E	327	255,019	254						
OWEN B	10	34L	21S	37E	6,028	442,516	3,958						

H CORRIGAN #21													
Section 4B, T-22-S, R-37-E													
Lease Name	Well #	Location			BLINEBRY			TUBB			DRINKARD		
		Sec	Twp	Rng	CUM OIL BBLs	CUM GAS MCF	CUM WATER BBLs	CUM OIL BBLs	CUM GAS MCF	CUM WATER BBLs	CUM OIL BBLs	CUM GAS MCF	CUM WATER BBLs
OWEN B	1	34M	21S	37E	5,072	343,298	2,618						
OWEN B	12	34M	21S	37E	9,505	77,754	7,262						
OWEN B	4	34N	21S	37E	76,798	10,246,928	70,293						
MARK OWEN	6	34O	21S	37E	42,903	3,190,533	2,447						
MARK OWEN	5	34P	21S	37E	3,494	567,766	2,149						
MARK	8	3B	22S	37E	12,621	496,788	14,691						
EVA OWENS	3	3C	22S	37E	22,868	1,556,799	5,183						
EVA OWEN	1	3D	22S	37E	12,584	453,715	5,687						
MARK	11	3D	22S	37E	15,226	813,861	15,020						
OWEN A	1	3E	22S	37E	11,666	1,461,671	23,269						
OWEN A	2	3F	22S	37E	55,820	2,595,076	13,687						
MARK	3	3G	22S	37E	100,413	4,356,470	43,087						
MARK	7	3H	22S	37E	60,490	6,311,214	9,801						
BRUNSON C	4	3J	22S	37E	185,125	368,458	34						
BRUNSON B	2	3K	22S	37E	5,491	4,114,464	803						
R L BRUNSON	8	3L	22S	37E	11,613	595,698	12,906						
BRUNSON B	6	3M	22S	37E	13,343	2,742,642	4						
BRUNSON B	7	3N	22S	37E		11,111							
BRUNSON C	5	3O	22S	37E	11,672	3,949,131	3,921						
BRUNSON C	7	3P	22S	37E	32,879	9,643,727	3,975						
H CORRIGAN	4	4A	22S	37E	10,222	124,885	25,623						
H CORRIGAN	18	4A	22S	37E	1,527	27,877	3,545						
H CORRIGAN	8	4B	22S	37E	6,510	51,540	16,399						
H CORRIGAN	6	4B	22S	37E	11,491	270,464	8,065						
RINEWALT	2	4C	22S	37E	24,247	1,075,689	37,964						
RINEWALT	8	4C	22S	37E	2,679	27,985	1,142						
RINEWALT B	1	4D	22S	37E	39,322	1,167,097	17,782						
RINEWALT	1	4D	22S	37E	34,318	870,775	5,670						
W M RINEWALT	3	4E	22S	37E	4,495	8,179	3,677						
W M RINEWALT	2	4E	22S	37E	11,494	126,175	42,911						
RINEWALT	1	4F	22S	37E	28,509	869,393	6,323						
H CORRIGAN BLINEBRY GAS COM	9	4G	22S	37E	46,728	2,778,365	13,693						
H CORRIGAN	7	4H	22S	37E	15,124	244,116	39,136						
H CORRIGAN	20	4H	22S	37E	1,885	44,166	16,532						
BRUNSON B	1	4I	22S	37E	26,185	268,103	25,420						
R L BRUNSON	1	4J	22S	37E	19,389	576,776	6,369						
E A STICHER	3	4K	22S	37E	3,312	36,528	18,812						
E A STICHER	4	4L	22S	37E	7,467	377,060	86						
R L CLIFTON	2	4M	22S	37E	30,112	1,111,027	11,059						
E A STICHER	2	4N	22S	37E	18,883	590,958	31,758						
R L BRUNSON	7	4O	22S	37E	81,572	2,421,414	22,943						
R L BRUNSON	1	4P	22S	37E	32,617	1,379,873	10,229						
LEE STEBBINS NCT B	3	5A	22S	37E	5,141	289,641	13,005						
DOWNES B	3	5D	22S	37E	2,559	12,732	1,794						
LEE STEBBINS NCT A	3	5F	22S	37E	52,144	754,452	51,580						
GRIZZELL	1	5G	22S	37E		47	23						
GRIZZELL	5	5J	22S	37E	2,011	23,109	14,156						
GRIZZELL DEEP	1	5N	22S	37E	11,184	104,692	38,716						
GRIZZELL	1	5O	22S	37E	20,144	1,141,089	115,589						
GRIZZELL DEEP	1	5P	22S	37E	17,943	440,848	9,686						
C P FALBY A FEDERAL	1	8C	22S	37E	9,161	116,910	8,901						
C P FALBY A FEDERAL	3	8F	22S	37E	15,107	91,809	15,687						
GRIZZELL B	1	8G	22S	37E	65,870	1,288,590	64,831						
GRIZZELL B	3	8H	22S	37E	30,738	447,089	10,257						
GRIZZELL	6	8I	22S	37E	55,172	3,243,944	10,937						

H CORRIGAN #21													
Section 4B, T-22-S, R-37-E													
Lease Name	Well #	Location			BLINEBRY			TUBB			DRINKARD		
		Sec	Twp	Rng	CUM OIL BBLS	CUM GAS MCF	CUM WATER BBLS	CUM OIL BBLS	CUM GAS MCF	CUM WATER BBLS	CUM OIL BBLS	CUM GAS MCF	CUM WATER BBLS
GRIZZELL	17	8I	22S	37E	1,816	5,930	3,174						
GRIZZELL	7	8J	22S	37E	68,094	602,323	43,394						
C P FALBY B FEDERAL	1	8K	22S	37E	14,126	103,616	108,333						
GRIZZELL	9	8O	22S	37E	16,348	722,453	13,589						
GRIZZELL	8	8P	22S	37E	19,195	756,260	23,289						
BRUNSON ARGO	13	9A	22S	37E	32,408	2,430,096	146,087						
BRUNSON ARGO	1	9B	22S	37E	54,844	2,186,701	15,195						
ELLIOTT B 9	5	9C	22S	37E	68,521	2,115,768	62,768						
ELLIOTT B 9	3	9D	22S	37E	13,553	678,474	20,613						
PENROSE FEDERAL	5	9E	22S	37E	34,569	1,286,893	13,542						
PENROSE FEDERAL	1	9F	22S	37E	24,773	728,524	16,975						
BRUNSON ARGO	10	9G	22S	37E	10,531	373,315	50,346						
BRUNSON ARGO	12	9H	22S	37E	4,141	194,602	118,619						
J L GREENWOOD	11	9I	22S	37E	24,914	4,259,346	3,919						
J L GREENWOOD	9	9J	22S	37E	33,235	979,049	23,056						
J L GREENWOOD	8	9K	22S	37E	20,119	159,821	27,845						
J L GREENWOOD	13	9L	22S	37E	9,838	3,096,667	10,384						
J L GREENWOOD	15	9M	22S	37E	144,655	799,100	521,502						
J L GREENWOOD	16	9N	22S	37E	75,996	1,061,342	34,211						
J L GREENWOOD	12	9O	22S	37E	21,914	458,910	17,743						
J L GREENWOOD	10	9P	22S	37E	13,173	268,651	32,127						
EAVES	3	10A	22S	37E				9,020	287,953	4,838			
ROLLON BRUNSON	6	10B	22S	37E				235	370,251	334			
BRUNSON ARGO	17	10D	22S	37E				1,683	127,311	5,963			
BRUNSON ARGO	6	10E	22S	37E				17,130	1,040,650				
BRUNSON ARGO	15	10F	22S	37E				9,393	1,326,143	9,409			
EAVES	5	10H	22S	37E				39,035	3,365,910	413			
A B BAKER	3	10I	22S	37E				16,596	1,644,657	171			
BAKER B	7	10J	22S	37E				10,552	2,360,074	1,489			
BAKER B	15	10J	22S	37E				41,987	3,395,678				
BAKER B	13	10L	22S	37E				2,517	175,441	2,614			
BAKER B	16	10N	22S	37E				592	75,701	12,325			
W T MCCOMACK	13	32A	21S	37E				15,962	3,352,335	4,452			
W T MCCOMACK	18	32B	21S	37E				8,934	196,538	98,356			
STATE K	3	32C	21S	37E				7,012	539,611				
STATE DB	1	32F	21S	37E				12,547	954,332	3			
W T MCCOMACK	7	32I	21S	37E				19,503	1,805,259				
W T MCCOMACK	17	32I	21S	37E				6,624	593,771	3,170			
DOWNES D	2	32L	21S	37E				12,874	105,754	99,663			
DOWNES D	4	32M	21S	37E				9,581	74,562	21,993			
DOWNES D	3	32N	21S	37E				5,422	1,512,822				
W T MCCOMACK	19	32P	21S	37E				1,556	742,140	4,023			
E O CARSON	7	33C	21S	37E				2,862	189,151	1,423			
E O CARSON	14	33C	21S	37E				329					
E O CARSON	16	33D	21S	37E				25	8,106	1,500			
E O CARSON	9	33E	21S	37E				10,895	2,044,775	4,565			
E O CARSON	8	33F	21S	37E				30,294	2,669,051				
CARSON WATSON COM	13	33G	21S	37E				187	137,850	287			
CARSON WATSON COM	2	33H	21S	37E				7,529	1,909,285	2,113			
CARSON WATSON COM	2	33H	21S	37E				7,300	1,596,042	1,181			
J G HARE	7	33M	21S	37E				26,982	3,287,668				
J G HARE	1	33N	21S	37E				1,940	66,979	13,900			
CORRIGAN	6	33O	21S	37E				4,739	164,989	6,573			
CORRIGAN GAS COM	7	33P	21S	37E				14,443	3,433,748	1,331			
F F HARDISON B	2	34A	21S	37E				10,398	505,314				

H CORRIGAN #21													
Section 4B, T-22-S, R-37-E													
					BLINEBRY			TUBB			DRINKARD		
		Location			CUM OIL	CUM GAS	CUM WATER	CUM OIL	CUM GAS	CUM WATER	CUM OIL	CUM GAS	CUM WATER
Lease Name	Well #	Sec	Twp	Rng	BBLS	MCF	BBLS	BBLS	MCF	BBLS	BBLS	MCF	BBLS
MARSHALL COM	5	34C	21S	37E				15,168	3,597,787	7,474			
MARSHALL COM	5	34C	21S	37E				12,699	2,871,566	5,154			
F F HARDISON B	3	34G	21S	37E				20	68,691	250			
F F HARDISON B	1	34H	21S	37E				2,473	130,730				
MARK OWEN	4	34J	21S	37E				4,763	554,425	2,234			
OWEN B	6	34K	21S	37E				947	378,669	7,190			
OWEN B	2	34L	21S	37E				78,621	6,953,142	14,624			
OWEN B	2	34L	21S	37E				77,636	5,836,632	8,945			
OWEN B	12	34M	21S	37E				2,408	22,476	1,638			
MARK OWEN	6	34O	21S	37E				403	90,285	2,256			
MARK OWEN	5	34P	21S	37E				33,716	3,337,338				
MARK	5	3A	22S	37E				74,169	4,503,138	11,682			
MARK	2	3B	22S	37E				6,057	352,988	10,257			
E OWENS	1	3D	22S	37E				10,500	1,340,153				
MARK	4	3H	22S	37E				3,883	2,167,069	5,137			
BRUNSON C	6	3I	22S	37E				33,608	7,155,650	11,243			
BRUNSON B	3	3M	22S	37E				3,828	195,037	18			
BRUNSON B	7	3N	22S	37E				858	617,477	175			
H CORRIGAN TUBB GAS COM	4	4A	22S	37E				17,034	2,489,256	347			
H CORRIGAN	18	4A	22S	37E				782	9,799	1,454			
W M RINEWALT	2	4C	22S	37E				4,838	196,810				
RINEWALT	4	4C	22S	37E				14,715	2,285,560	15,808			
RINEWALT	8	4C	22S	37E				224		2,033			
RINEWALT B	1	4D	22S	37E				2,175	1,465,184	10,719			
H CORRIGAN	7	4H	22S	37E				13,267	151,180	6,472			
H CORRIGAN	20	4H	22S	37E					8	55			
BRUNSON B	1	4I	22S	37E				9,267	163,155	3,525			
R L BRUNSON	1	4J	22S	37E				3,821	240,755				
TEXACO E A STICHER	3	4K	22S	37E				4,487	171,175	3,361			
E A STICHER	4	4L	22S	37E				10,049	2,160,432	4,556			
R L CLIFTON	2	4M	22S	37E				2,898	82,551	7,446			
E A STICHER	3	4N	22S	37E				5,029	125,395	4,150			
LEE STEBBINS NCT B	3	5A	22S	37E				9,471	1,636,752	2,098			
LEE STEBBINS NCT B	4	5B	22S	37E				3,125	42,972	6,943			
DOWNES B	3	5D	22S	37E				5,978	48,095	2,258			
LEE STEBBINS NCT A	4	5E	22S	37E				6,210	93,709	11,577			
STEBBINS A FEDERAL	3	5F	22S	37E				47					
SIMMONS	1	5G	22S	37E				1,401	468,329	518			
B A CHRISTMAS	1	5H	22S	37E				1,847	302,762	1,731			
L I BAKER	3	5I	22S	37E				150	2,638	60			
GRIZZELL	5	5J	22S	37E				2,130	23,022	14,081			
GRIZZELL	6	8I	22S	37E				832	12,653	4,142			
GRIZZELL	17	8I	22S	37E				758	1,977	680			
BRUNSON ARGO	13	9A	22S	37E				18,777	951,158	1,902			
BRUNSON ARGO	1	9B	22S	37E				563	5,020				
ELLIOTT B 9	5	9C	22S	37E				4,410	1,572,996	2,557			
ELLIOTT B 9	5	9C	22S	37E				3,421	919,994	1,154			
J L GREENWOOD	9	9J	22S	37E				7,730	123,018	6,388			
J L GREENWOOD	13	9L	22S	37E				17,630	583,821	1,262			
J L GREENWOOD	10	9P	22S	37E				3,902	66,850	9,331			
EAVES	6	10A	22S	37E							92,408	3,442,136	2,573
ROLLON BRUNSON	6	10B	22S	37E							108,920	2,299,969	1,508
BRUNSON ARGO	18	10C	22S	37E							110,823	2,608,725	5,940
BRUNSON ARGO	22	10C	22S	37E							3,462	96,481	607
BRUNSON ARGO	17	10D	22S	37E							113,841	1,609,039	7,691

H CORRIGAN #21													
Section 4B, T-22-S, R-37-E													
Lease Name	Well #	Location			BLINEBRY			TUBB			DRINKARD		
		Sec	Twp	Rng	CUM OIL	CUM GAS	CUM WATER	CUM OIL	CUM GAS	CUM WATER	CUM OIL	CUM GAS	CUM WATER
					BBLs	MCF	BBLs	BBLs	MCF	BBLs	BBLs	MCF	BBLs
BRUNSON ARGO	26	10D	22S	37E							3,495	51,182	415
BRUNSON ARGO	6	10E	22S	37E							32,368	682,685	1,780
BRUNSON ARGO	23	10E	22S	37E							3,452	263,573	1,002
BRUNSON ARGO	15	10F	22S	37E							134,674	3,906,302	43,602
ROLLON BRUNSON	4	10G	22S	37E							111,270	2,445,987	1,111
EAVES	5	10H	22S	37E							122,485	2,082,413	1,724
A B BAKER	3	10I	22S	37E							55,704	2,886,329	351
BAKER B	7	10J	22S	37E							182,623	3,042,996	5,197
BAKER B	8	10K	22S	37E							183,374	1,699,697	9,904
BAKER B	9	10L	22S	37E							184,996	1,556,580	4,912
BAKER B	13	10L	22S	37E							2,006	181,811	9,118
BAKER B	6	10M	22S	37E							175,882	2,758,049	31,577
BAKER B	5	10N	22S	37E							1,399	45,771	4,087
BAKER B	16	10N	22S	37E							23	671,678	72
BAKER B	17	10N	22S	37E							8,724	346,549	31,656
BAKER B	11	10O	22S	37E							220,029	6,491,377	28,685
A B BAKER	4	10P	22S	37E							121,956	1,880,944	16,554
CENTRAL DRINKARD UNIT	131	32A	21S	37E							102,126	651,734	1,671
CENTRAL DRINKARD UNIT	138	32A	21S	37E							559,915	467,064	315,610
CENTRAL DRINKARD UNIT	133	32C	21S	37E							227,356	991,838	
CENTRAL DRINKARD UNIT	134	32D	21S	37E							666,481	1,127,994	170,705
CENTRAL DRINKARD UNIT	429	32D	21S	37E							42,319	198,157	312,835
CENTRAL DRINKARD UNIT	132	32E	21S	37E							434,693	412,808	414,672
CENTRAL DRINKARD UNIT	137	32E	21S	37E							166,287	311,671	135
CENTRAL DRINKARD UNIT	150	32E	21S	37E							198,524	373,551	175,428
CENTRAL DRINKARD UNIT	139	32G	21S	37E							182,330	728,357	52
CENTRAL DRINKARD UNIT	140	32H	21S	37E							358,805	345,083	251,395
CENTRAL DRINKARD UNIT	421	32H	21S	37E							22,100	177,727	37,538
CENTRAL DRINKARD UNIT	149	32I	21S	37E							202,993	367,983	4,418
DOWNES D	1	32K	21S	37E							225,312	714,557	19,751
DOWNES D	2	32L	21S	37E							484,473	1,013,476	262,721
CENTRAL DRINKARD UNIT	152	32L	21S	37E							245,352	498,915	320,390
DOWNES D	4	32M	21S	37E							20,358	1,402,719	28,029
DOWNES D	3	32N	21S	37E							74,995	849,506	8,139
CENTRAL DRINKARD UNIT	405	32O	21S	37E							962	422,272	592
CENTRAL DRINKARD UNIT	153	32P	21S	37E							121,735	319,444	49,070
CENTRAL DRINKARD UNIT	404	32P	21S	37E							811	451,376	294
CENTRAL DRINKARD UNIT	127	33A	21S	37E							130,350	2,475,739	13,487
J N CARSON NCT A	3	33B	21S	37E							196,005		
J N CARSON NCT A	7	33B	21S	37E							124,362	535,389	1,501,050
CENTRAL DRINKARD UNIT	129	33C	21S	37E							107,218	538,150	847
CENTRAL DRINKARD UNIT	130	33D	21S	37E							81,251	1,849,054	888,726
CENTRAL DRINKARD UNIT	422	33D	21S	37E							472	2,476,049	1,200
E O CARSON	9	33E	21S	37E							16,911		
CENTRAL DRINKARD UNIT	141	33E	21S	37E							74,889	536,802	516
CENTRAL DRINKARD UNIT	430	33E	21S	37E							769	1,174,120	2,819
E O CARSON	10	33F	21S	37E							15,309		
CENTRAL DRINKARD UNIT	142	33F	21S	37E							162,347	610,379	1,640,426
E O CARSON	11	33G	21S	37E							108,385		
CENTRAL DRINKARD UNIT	144	33H	21S	37E							149,235	294,096	14,830
CENTRAL DRINKARD UNIT	420	33H	21S	37E							1,011	181,282	5,715
CENTRAL DRINKARD UNIT	145	33I	21S	37E							82,876	122,728	13,927
H CORRIGAN	5	33J	21S	37E							71,377		
CENTRAL DRINKARD UNIT	146	33J	21S	37E							81,082	624,042	176,610
CENTRAL DRINKARD UNIT	406	33J	21S	37E							1,174	2,062,757	810

H CORRIGAN #21													
Section 4B, T-22-S, R-37-E													
		Location			BLINEBRY			TUBB			DRINKARD		
Lease Name	Well #	Sec	Twp	Rng	CUM OIL BBLs	CUM GAS MCF	CUM WATER BBLs	CUM OIL BBLs	CUM GAS MCF	CUM WATER BBLs	CUM OIL BBLs	CUM GAS MCF	CUM WATER BBLs
CENTRAL DRINKARD UNIT	147	33K	21S	37E							134,316	910,671	142
CENTRAL DRINKARD UNIT	431	33K	21S	37E							1,202	67,539	2,963
CENTRAL DRINKARD UNIT	148	33L	21S	37E							170,732	1,194,681	311,304
CENTRAL DRINKARD UNIT	154	33M	21S	37E							242,721	1,145,404	315,391
CENTRAL DRINKARD UNIT	403	33M	21S	37E							1,610	1,326,330	17,429
J G HARE	1	33N	21S	37E							178,720	492,670	26,176
CENTRAL DRINKARD UNIT	402	33N	21S	37E							1,036	594,784	204
CENTRAL DRINKARD UNIT	156	33O	21S	37E							141,610	714,514	12,776
CENTRAL DRINKARD UNIT	410	33O	21S	37E							1,142	836,605	2,512
CENTRAL DRINKARD UNIT	157	33P	21S	37E							132,462	609,806	12,192
CENTRAL DRINKARD UNIT	407	33P	21S	37E							1,079	134,965	443
F F HARDISON B	2	34A	21S	37E							178,726		
F F HARDISON B	10	34A	21S	37E							299	3,289	9
F F HARDISON B	4	34B	21S	37E							239,828	2,043,390	6,266
MARSHALL COM	5	34C	21S	37E							173,945	597,690	15,515
MARSHALL COM	9	34C	21S	37E							4,036	560,467	5,712
MARSHALL COM	3	34D	21S	37E							101,562	2,993,082	11,332
MARSHALL COM	1	34E	21S	37E							141,717	1,606,602	5,312
MARSHALL COM	2	34F	21S	37E							127,908	2,323,478	7,716
F F HARDISON B	3	34G	21S	37E							187,981	828,125	3,132
F F HARDISON B	1	34H	21S	37E							193,329	538,950	995
MARK OWEN	3	34I	21S	37E							172,418	3,063,568	5,483
MARK OWEN	4	34J	21S	37E							153,973	208	580
OWEN B	3	34K	21S	37E							198,875	1,925,439	10,136
OWEN B	6	34K	21S	37E							1,130	229,046	5,737
OWEN B	2	34L	21S	37E							212,428	1,507,729	9,561
OWEN B	1	34M	21S	37E							107,962	1,637,614	8,568
OWEN B	12	34M	21S	37E							1,910	15,946	1,302
OWEN B	4	34N	21S	37E							187,369	279,065	7,052
MARK OWEN	6	34O	21S	37E							171,900	2,365,710	765
MARK OWEN	5	34P	21S	37E							187,458	3,175,230	3,968
MARK	5	3A	22S	37E							248,475	5,059,036	19,319
MARK	2	3B	22S	37E							124,310	3,616,164	10,036
EVA OWEN	3	3C	22S	37E							252,656	3,442,314	21,545
EVA OWEN	1	3D	22S	37E							232,941	2,590,746	10,554
OWEN A	1	3E	22S	37E							58,168	6,482	1,896
OWEN A	2	3F	22S	37E							97,307		
MARK	3	3G	22S	37E							215,271	2,591,916	4,512
MARK	7	3H	22S	37E							97,659	3,050,999	2,469
BRUNSON C	6	3I	22S	37E							158,609	5,503,906	1,172
BRUNSON C	4	3J	22S	37E							49,417	4,629,205	9,599
BRUNSON B	2	3K	22S	37E							109,646	1,339,477	96
BRUNSON	6	3L	22S	37E							9,035		
R L BRUNSON	8	3L	22S	37E							68,923	2,844,178	17,266
BRUNSON B	3	3M	22S	37E							105,274	1,629,627	30,553
BRUNSON B	7	3N	22S	37E							148,362	2,314,614	40
BRUNSON C	5	3O	22S	37E							179,364	4,555,573	7,346
BRUNSON C	7	3P	22S	37E							135,770	4,617,610	11,870
H CORRIGAN	4	4A	22S	37E							143,798	2,084,637	117
H CORRIGAN	8	4B	22S	37E							179,613	2,705,245	3,078
W M RINEWALT	2	4C	22S	37E							157,942		
RINEWALT	4	4C	22S	37E							14,256	1,660,518	11,937
RINEWALT	8	4C	22S	37E							2,680	17,155	
RINEWALT A	1	4D	22S	37E							306,138	2,997,642	66,302
W M RINEWALT	2	4E	22S	37E							3,011	1,321,926	5,152

H CORRIGAN #21													
Section 4B, T-22-S, R-37-E													
					BLINEBRY			TUBB			DRINKARD		
			Location		CUM OIL	CUM GAS	CUM WATER	CUM OIL	CUM GAS	CUM WATER	CUM OIL	CUM GAS	CUM WATER
Lease Name	Well #	Sec	Twp	Rng	BBLs	MCF	BBLs	BBLs	MCF	BBLs	BBLs	MCF	BBLs
W M RINEWALT	3	4E	22S	37E							79,780	133,776	296
RINEWALT	1	4F	22S	37E							153,998	144,626	716
RINEWALT	3	4F	22S	37E							61,867	2,823,919	40,552
H CORRIGAN	5	4G	22S	37E							15,355	2,150,306	1,752
H CORRIGAN	9	4G	22S	37E							81,359		
H CORRIGAN	10	4H	22S	37E							110,810	657,188	2,047
H CORRIGAN	20	4H	22S	37E							988	27,974	17,132
BRUNSON B	5	4I	22S	37E							158,029	1,373,795	1,539
R L BRUNSON	1	4J	22S	37E							139,609	850,094	4,646
R L BRUNSON	5	4J	22S	37E							22,945	1,062,443	87,367
E A STICHER	3	4K	22S	37E							166,156	1,027,030	8,475
E A STICHER	2	4L	22S	37E							108,352	772,218	10,132
R L CLIFTON	2	4M	22S	37E							38,732	1,068,626	5,447
E A STICHER	2	4N	22S	37E							7,053	673,111	6,992
E A STICHER	3	4N	22S	37E							48,277	225,003	628
R L BRUNSON	4	4O	22S	37E							15,207	1,747,878	16,804
R L BRUNSON	7	4O	22S	37E							88,449	636,505	5,131
R L BRUNSON	2	4P	22S	37E							149,764	1,066,987	3,746
LEE STEBBINS NCT B	3	5A	22S	37E							129,782	1,912,926	748
LEE STEBBINS NCT B	4	5B	22S	37E							72,358	2,823,585	14,723
DOWNES	2	5C	22S	37E							187,834	3,145,945	141
DOWNES B	3	5D	22S	37E							11,091	616,195	8,881
LEE STEBBINS NCT A	4	5E	22S	37E							15,259	216,767	37,465
LEE STEBBINS NCT A	3	5F	22S	37E							21,112	433,130	12,299
SIMMONS	1	5G	22S	37E							67,098	23,862	3,501
CHRISTMAS COWDEN	1	5H	22S	37E							133,213	958,209	13,690
L I BAKER	3	5I	22S	37E							51,327	1,296,608	101
GRIZZELL	2	5J	22S	37E							85,078	46,957	15,829
GRIZZELL	5	5J	22S	37E							9,529	142,839	5,106
GRIZZELL DEEP	2	5L	22S	37E							33,272	181,244	23,446
GRIZZELL DEEP	1	5N	22S	37E							59,339	1,432,425	29,460
J W GRIZZELL	1	5O	22S	37E							89,219	1,053,386	6,868
GRIZZELL	3	5O	22S	37E							4,231	90,902	12,877
GRIZZELL	2	5P	22S	37E							93,797	3,885,784	13,295
L E GRIZZELL	3	8A	22S	37E							44,146	3,037,929	402
L E GRIZZELL	4	8A	22S	37E							3,639	27,727	2,645
L E GRIZZELL	1	8B	22S	37E							151,109	182,393	4,934
C P FALBY A FEDERAL	1	8C	22S	37E							211,269	1,283,124	23,535
C P FALBY A FEDERAL	4	8E	22S	37E							11,811	59,156	7,093
C P FALBY A FEDERAL	3	8F	22S	37E							48,085	359,898	9,277
GRIZZELL B	1	8G	22S	37E							80,983	53,266	10,284
GRIZZELL B	4	8G	22S	37E							29,424	448,368	29,818
GRIZZELL B	3	8H	22S	37E							6,542	132,217	4,553
GRIZZELL	6	8I	22S	37E							81,273	704,151	49,183
GRIZZELL	17	8I	22S	37E							135	7,300	680
GRIZZELL	7	8J	22S	37E							140,391	448,556	24,390
C P FALBY B FEDERAL	1	8K	22S	37E							12,969	50,544	8,764
C P FALBY B FEDERAL	4	8L	22S	37E							58,656	333,088	16,377
GRIZZELL	9	8O	22S	37E							105,340	641,822	7,872
GRIZZELL	8	8P	22S	37E							231,303	2,265,137	39,698
BRUNSON ARGO	13	9A	22S	37E							110,336	1,128,475	7,998
BRUNSON ARGO	20	9A	22S	37E							6,034	108,586	5,678
BRUNSON ARGO	1	9B	22S	37E							69,769		
BRUNSON ARGO	9	9B	22S	37E							7,421	889,634	2,654
BRUNSON ARGO	27	9B	22S	37E							4,825	149,766	1,110

H CORRIGAN #21													
Section 4B, T-22-S, R-37-E													
					BLINEBRY			TUBB			DRINKARD		
		Location			CUM OIL	CUM GAS	CUM WATER	CUM OIL	CUM GAS	CUM WATER	CUM OIL	CUM GAS	CUM WATER
Lease Name	Well #	Sec	Twp	Rng	BBLs	MCF	BBLs	BBLs	MCF	BBLs	BBLs	MCF	BBLs
ELLIOTT B 9	4	9C	22S	37E							30,053	2,574,952	39,905
ELLIOTT B 9	3	9D	22S	37E							40,375	2,738,015	2,464
PENROSE	3	9E	22S	37E							12,737	580,872	21,735
PENROSE	4	9E	22S	37E							188,577	3,527,167	11,694
PENROSE FEDERAL	1	9F	22S	37E							15,262	624,865	2,457
BRUNSON ARGO	10	9G	22S	37E							17,003	1,802,812	5,774
BRUNSON ARGO	12	9H	22S	37E							115,752	459,060	1,297
J L GREENWOOD	11	9I	22S	37E							166,941	581,267	3,087
J L GREENWOOD	9	9J	22S	37E							2,363	749,656	5,586
J L GREENWOOD	8	9K	22S	37E							2,404	661,320	5,729
J L GREENWOOD	13	9L	22S	37E							81,095		
J L GREENWOOD	15	9M	22S	37E							70,579	608,114	2,050
J L GREENWOOD	1	9P	22S	37E							130,684	135,691	72
J L GREENWOOD	10	9P	22S	37E							2,623	775,686	2,433
J L GREENWOOD	17	9P	22S	37E							5,838	937,037	8,026
TOTALS					3,158,092	180,551,959	4,203,021	905,403	96,630,130	516,974	19,374,888	222,428,553	8,671,092
AVERAGE					24,108	1,378,259	32,084	10,779	1,150,359	6,154	104,729	1,202,317	46,871