

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Grande Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09183
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: McDonald WN State
8. Well Number 4
9. OGRID Number 00778
10. Pool name or Wildcat Jalmat Tansil Yates SRO Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice NM 88231
4. Well Location Unit Letter M : 990 feet from the S line and 990 feet from the W line Section 36 Township 22S Range 36E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check surface pipe for pressure - bleed off into containment. Kill well as necessary.
- ND WH & install BOP. TOH with 2 3/8" production tbg; NOTE: 22 joints of 2 3/8" CS Hydril tbg on bottom - will need slip type elevators to handle. Stand back sufficient CS Hydril tbg to tag / spot (plan is to set CIBP at 3020' - inside 3 1/2" liner); LD remainder of CS Hydril tubing.
- RU WL. Run 2.75" gauge ring to 3050'. Set 2.75" CIBP (for 3 1/2" 9.3# tubing) at 3020'. RD WL.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 10/30/08
E-mail address: barry.price@bp.com
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE NOV 05 2008
Conditions of Approval, if any:
The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

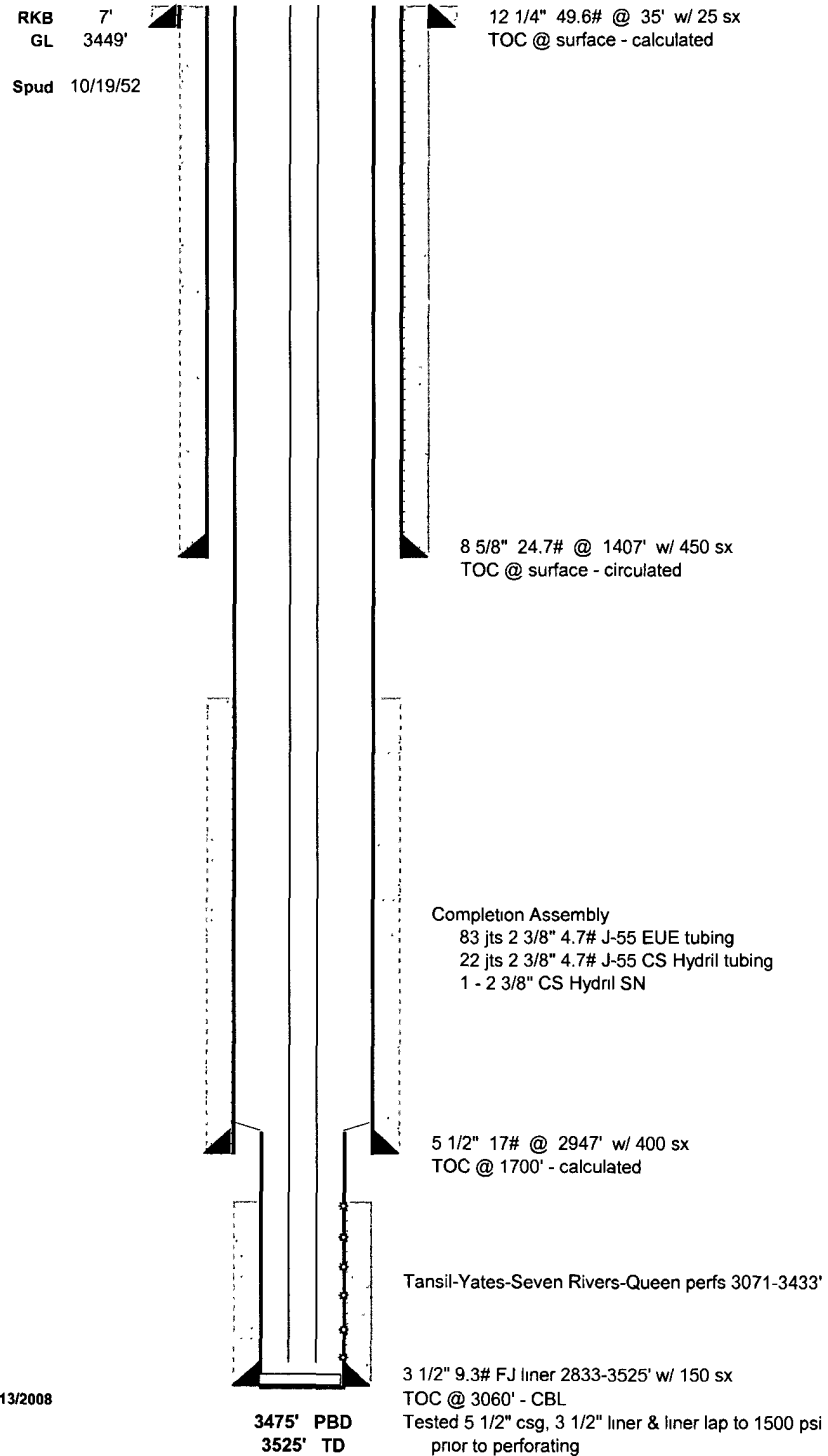
4. TIH with 2 3/8" production tubing open-ended. Tag CIBP and stack out tubing weight on CIBP to verify set. Spot 370' cement plug from 3020' to 2650' using 25 sx Class C (base of salt = 2860', top of 3 1/2" liner = 2833'). PU to 2600'. Circulate hole with mud-laden fluid (9.5 ppg, 1250# gel/100 bbl). Test 5 1/2" casing to 500 psi. TOH.
5. RU WL. Perforate 5 1/2" casing at 1500' (surface casing shoe = 1407', top of Salt = 1400') with four holes. RD WL.
6. TIH with packer on tubing and set at 800'. Pump through perfs at 1500' and establish circulation to surface out 5 1/2" x 8 5/8" annulus. Cement perfs at 1500' using 150 sx Class C + 2% CaCl₂. Displace cement to 1000' (50 sx inside casing, estimated TOC behind 5 1/2" at 1000'). WOC minimum of 2 hours. Release packer and tag plug. Test 5 1/2" casing to 500 psi. TOH LD tubing.
7. RU WL. Perforate 5 1/2" casing at 400'. Pump down 5 1/2" casing and establish circulation out 5 1/2" x 8 5/8" annulus. RD WL.
8. Cement 5 1/2" casing from surface to 400' and 5 1/2" x 8 5/8" annulus from 400' to surface with 100 sx Class C neat (estimated – pump until good cement returns).
9. RD PU and clean location.
10. Dig out WH and cut-off casingheads to 3' below GL.
11. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

McDonald WN State #4
Jalmat (Tansil-Yates-SR-Queen Gas) Field

API No. 30-025-09183

990' FSL & 990' FWL
Sec 36 - T22S - R36E
Lea County, New Mexico

Status 10-13-2008



WCH 10/13/2008

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 Sec 36 - T22S - R36E
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Proposed P & A

