Submit 3 Copies in Expreparate State of New Mexico Office State of New Mexico			Form C-103	
District 1 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesi NO 1820 4 2008L CONSERVATION DIVISION District III			5. Indicate Type	30-025-20224 •
1220 South St. Francis Dr.			STATE FEE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Ga	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Shipp A	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number	1
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Number 147179	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496			10. Pool name or Wildcat Midway; Abo	
4. Well Location				
Unit Letter G: 1650' feet from the North line and 1650' feet from the East line Section 17 Township 17S Range 37E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3776' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
				PORT OF:
PERFORM REMEDIAL WORK PLUG AND A TEMPORARILY ABANDON CHANGE PLA		REMEDIAL WOR COMMENCE DRI		ALTERING CASING P AND A
PULL OR ALTER CASING MULTIPLE CO		CASING/CEMENT	Approved for plugging	of well born sale
DOWNHOLE COMMINGLE			I mounte under bond is	retained pending recains
OTHER:		OTHER:	which may be found at	Report of Well Plugging) OCD Web Page under
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give permitted dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
10-14-08 thru 10-24-08: MIRU PU & SE. UNSEAT PUMP & TOOH LAYING DOWN PROD RODS. NDWH, NU BOP. TOOH W/ 281 JTS OF 2 7/8" TBG. RU WL & TIH W/ 4.343 JB & GR TO 8850'. TIH & SET 5 1/2" CIBP @ 8840. TIH W/ TBG & TAG				
CIBP. MIX & DISPLACE HOLE W/ PLUG MUD. SPOT 25 SX PLUG @ 8840'. PU TO 5400'. TIH W/ 5 1/2 PKR & SET @ 5420'. SPOT 25 SX PLUG @ 5896'. TAG PLUG. TIH W/ TBG & TAG @ 5810'. OCD WANTED ANOTHER 25 SX PLUG @				
5801'. PUMP PLUG. WOC & TAG @ 5657'. PU & SPOT 35 SX PLUG @ 4025'. WOC. TAG PLUGS. RU WIRE LINE. TIH &				
TAG PLUG @ 3782'. TOOH W/ TBG. TIH & PERF @ 3170'. PRESS UP TO 1000 PSI. COULD NOT BREAK DOWN. CONTACTED OCD REP. GAVE PERMISSION TO SPOT PLUG @ 3220'. CMT PUMP BROKE DOWN. CHANGE OUT				
PUMPS. SET 40 SX CMT PLUG @ 3,220', PU & WOC. TIH & TAG PLUG @ 3092'. PU & PERF @ 2040'. COULD NOT EST INJECTION RATE. OCD OK'D 40 SX SPOT @2040'. WOC & TAG @ 1904'. TIH & PEF @ 360'. EST CIRCU. LAY DOWN				
TBG. ND BOP, NUWH. SET PLUG. BREAK CIRCU @ 360'. PUMP 125 SXS OF CMT IN 7 5/8" CSG & OUT OF 12 3/4" CSG				
TO SURFACE. RDMO.				
P&A'D 10/24/08				4
Spud Date:	Rig Release Da	te:		
	3			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
, , and an account with the same complete to the best of my knowledge and belief.				
SIGNATURE Handa Good TITLE Sr. Reg. Compliance Specialist DATE 11/02/2008				TE_11/02/2008
Type or print name Linda Good	E-mail address	: linda.good@chk.	com PH	ONE: <u>(405)767-4275</u>
For State Use Only	OC DISTRICT S		ENL MANAGES	NOV 05 2008
APPROVED BY:	TITLE		DA	• • • • • • • • • • • • • • • • • • • •